UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT
TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): November 13, 2006

ENTERPRISE PRODUCTS PARTNERS L.P.

(Exact Name of Registrant as Specified in Its Charter)

Delaware	**1-14323**	**76-0568219**
(State or Other Jurisdiction of Incorporation or Organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

1100 Louisiana, 10th Floor
Houston, Texas 77002
(Address of Principal Executive Offices, including Zip Code)

(713) 381-6500
(Registrant’s Telephone Number, including Area Code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. ***Regulation FD Disclosure***.

In accordance with General Instruction B.2 of Form 8-K, the following information shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended.

On November 13, 2006, Robert G. Phillips gave a presentation to investors and analysts at the Argus Vision 2007 Conference regarding the businesses, growth strategies and recent financial performance of Enterprise Products Partners L.P. ("Enterprise Products Partners"). Mr. Phillips is the President and Chief Executive Officer of Enterprise Products GP, LLC, the general partner of Enterprise Products Partners. Enterprise Products Partners is a North American midstream energy company that provides a wide range of services to producers and consumers of natural gas, natural gas liquids ("NGLs"), and crude oil. In addition, Enterprise Products Partners is an industry leader in the development of pipeline and other midstream energy assets in the continental United States and Gulf of Mexico.

A copy of the investor presentation is filed as Exhibit 99.1 to this Current Report on Form 8-K. In addition, interested parties will be able to view the presentation by visiting Enterprise Products Partners' website, www.epplp.com. The presentation will be archived on its website for 90 days.

Unless the context requires otherwise, references to "we," "our," "EPD," or the "Company" within the presentation or this Current Report on Form 8-K shall mean Enterprise Products Partners and its consolidated subsidiaries. References to "EPE" refer to Enterprise GP Holdings L.P., which is the sole member of Enterprise Products GP, LLC. EPE and its general partner and the Company and its general partner are under common control of Dan L. Duncan, the Chairman and controlling shareholder of EPCO, Inc. ("EPCO"). Mr. Duncan is the primary sponsor of the Company's activities.

References to "GTM" or "GulfTerra" mean Enterprise GTM Holdings L.P., the successor to GulfTerra Energy Partners, L.P. Also, "merger with GTM" or "GTM Merger" refers to the merger of GulfTerra with a wholly owned subsidiary of Enterprise Products Partners on September 30, 2004 and the various transactions related thereto.

The presentation contains various forward-looking statements. For a general discussion of such statements, please refer to Slide 2.

USE OF INDUSTRY TERMS AND OTHER ABBREVIATIONS IN PRESENTATION

As used within the investor presentation, the following industry terms and other abbreviations have the following meanings:

Bcf	Billion cubic feet
Bcf/d	Billion cubic feet per day
CAGR	Compound annual growth rate
DCF	Distributable cash flow
DRP	Distribution reinvestment plan
EBITDA	Earnings before interest, taxes, depreciation and amortization
EUPP	Employee unit purchase plan
GOM	Gulf of Mexico
GP	General partner
IDR	Incentive distribution rights
IPO	Refers to EPD's initial public offering in 1998
LC	Letter of credit
LLC	Limited liability company
LNG	Liquefied natural gas
LP	Limited partner
LTM	Last twelve months
MAPL	Mid-America Pipeline System, an NGL pipeline system wholly-owned by the Company
MBPD	Thousand barrels per day
MLP	Master limited partnership

Use of Industry Terms and Other Abbreviations in Presentation (Continued)

MMBbls	Million barrels
MMcf/d	Million cubic feet per day
MTBV, MB or Mont Belvieu	Mont Belvieu, Texas, an industry hub for NGLs
NGL	Natural gas liquid
NYSE	New York Stock Exchange
REIT	Real Estate Investment Trust
SEC	U.S. Securities and Exchange Commission
TBtu/d	Trillion British thermal units per day
Tcf	Trillion cubic feet
TEPPCO	TEPPCO Partners, L.P., an affiliate of the Company under common control of Dan L. Duncan
YTD	Year-to-date

USE OF NON-GAAP FINANCIAL MEASURES

Our presentation includes references to the non-generally accepted accounting principle ("non-GAAP") financial measures of gross operating margin, distributable cash flow, EBITDA and Consolidated EBITDA. To the extent appropriate, this Current Report on Form 8-K provides reconciliations of these non-GAAP financial measures to their most directly comparable historical financial measures calculated and presented in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Our non-GAAP financial measures should not be considered as alternatives to GAAP measures such as net income, operating income, cash flow from operating activities or any other GAAP measure of liquidity or financial performance.

Gross Operating Margin

Gross operating margin amounts (Slides 10 and 11). We evaluate segment performance based on the non-GAAP financial measure of gross operating margin. Gross operating margin (either in total or by individual segment) is an important performance measure of the core profitability of our operations. This measure forms the basis of our internal financial reporting and is used by senior management in deciding how to allocate capital resources among business segments. We believe that investors benefit from having access to the same financial measures that our management uses in evaluating segment results. The GAAP measure most directly comparable to total segment gross operating margin is operating income.

We define total segment gross operating margin as operating income before: (i) depreciation, amortization and accretion expense; (ii) operating lease expenses for which we do not have the payment obligation; (iii) gains and losses on the sale of assets; and (iv) general and administrative expenses. Gross operating margin is exclusive of other income and expense transactions, provision for income taxes, minority interest, cumulative effects of changes in accounting principles, and extraordinary charges. Gross operating margin by segment is calculated by subtracting segment operating costs and expenses (net of the adjustments noted above) from segment revenues, with both segment totals before the elimination of intercompany transactions. In accordance with GAAP, intercompany accounts and transactions are eliminated in consolidation. Our non-GAAP financial measure of total segment gross operating margin should not be considered as an alternative to GAAP operating income.

We include equity earnings from unconsolidated affiliates in our measurement of segment gross operating margin and operating income. Our equity investments with industry partners are a vital component of our business strategy. They are a means by which we conduct our operations to align our interests with those of customers and/or suppliers. This method of operation also enables us to achieve favorable economies of scale relative to the level of investment and business risk assumed versus what we could accomplish on a stand-alone basis. Many of these businesses perform supporting or complementary roles to our other business operations.

Reconciliations of our non-GAAP gross operating margin amounts (as shown in the investor presentation) to their respective GAAP operating income amounts are presented in Schedule A to this Current Report on Form 8-K.

Distributable Cash Flow

Distributable cash flow (Slide 11). We define distributable cash flow as net income or loss plus: (i) depreciation, amortization and accretion expense; (ii) operating lease expenses for which we do not have the payment obligation; (iii) cash distributions received from unconsolidated affiliates less equity in the earnings of such unconsolidated affiliates; (iv) the subtraction of sustaining capital expenditures; (v) the addition of losses or subtraction of gains relating to the sale of assets; (vi) cash proceeds from either the sale of assets or a return of investment in an unconsolidated affiliate; (vii) gains or losses on monetization of financial instruments recorded in accumulated other comprehensive income less related amortization of such amount to earnings; (viii) transition support payments received from El Paso related to the GTM merger and (ix) the addition of losses or subtraction of gains relating to other miscellaneous non-cash amounts affecting net income for the period.

Sustaining capital expenditures are capital expenditures (as defined by GAAP) resulting from improvements to and major renewals of existing assets. Such expenditures serve to maintain (or sustain) existing operations but do not generate additional revenues.

Distributable cash flow is a significant liquidity metric used by our senior management to compare the basic cash flows we generate to the cash distributions we expect to pay our partners. Using this metric, our management can compute the coverage ratio of estimated cash flows to planned cash distributions.

Distributable cash flow is also an important non-GAAP financial measure to our limited partners since it serves as an indicator of our success in providing a cash return on investment. Specifically, this financial measure indicates to investors whether or not we are generating cash flows at a level that can sustain (or support an increase in) our quarterly cash distribution rate. Distributable cash flow is also a quantitative standard used by the investment community with respect to publicly traded partnerships because the value of a partnership unit is in part measured by its yield, which in turn is based on the amount of cash distributions a partnership pays to a unitholder. The GAAP measure most directly comparable to distributable cash flow is cash flow from operating activities.

Reinvested distributable cash flow (Slide 24). Our investor presentation includes estimates of the amount of distributable cash flow we reinvested in the Company since (i) January 1, 1999 and (ii) September 30, 2004, which was the date we completed the GTM Merger. These estimates were calculated by summing the distributable cash flow amounts for the respective periods and deducting the cash distributions we paid to partners with respect to such periods.

Reconciliations of our non-GAAP distributable cash flow amounts (as shown in the investor presentation) to their respective GAAP cash flow from operating activities amounts are presented in Schedule B to this Current Report on Form 8-K. Schedule C to this Current Report on Form 8-K presents (i) our calculation of the estimated reinvestment of distributable cash flow for each period and (ii) a reconciliation of the underlying quarterly distributable cash flow amounts to their respective GAAP cash flow from operating activities amounts.

EBITDA

EBITDA (Slide 11). We define EBITDA as net income or loss plus interest expense, provision for income taxes and depreciation, amortization and accretion expense. EBITDA is commonly used as a supplemental financial measure by management and external users of our financial statements, such as investors, commercial banks, research analysts and rating agencies, to assess: (i) the financial performance of our assets without regard to financing methods, capital structures or historical cost basis; (ii) the ability of our assets to generate cash sufficient to pay interest costs and support our indebtedness; (iii) our operating performance and return on capital as compared to those of other companies in the midstream energy industry, without regard to financing and capital structure; and (iv) the viability of projects and the overall rates of return on alternative investment opportunities. Because EBITDA excludes some, but not all, items that affect net income or loss and because these measures may vary among other companies, the EBITDA data presented in our investor presentation may not be comparable to similarly titled measures of other companies. The GAAP measure most directly comparable to EBITDA is cash flow from operating activities.

Reconciliations of our non-GAAP EBITDA amounts (as shown in the investor presentation) to their respective GAAP cash flow from operating activities amounts are presented in Schedule D to this Current Report on Form 8-K.

Consolidated EBITDA

Consolidated EBITDA (Slide 23). Our investor presentation includes references to Consolidated EBITDA, which is a financial measure calculated by Enterprise Products Operating L.P. (our “Operating Partnership”) in connection with the provisions of its multi-year revolving credit facility. Schedule E presents the Operating Partnership’s calculation of Consolidated EBITDA for the twelve months ended September 30, 2006 along with a reconciliation to its closest GAAP counterpart, which is cash flow from operating activities.

Financial Schedules

Enterprise Products Partners L.P. **Schedule A**
Gross Operating Margin by Segment (Dollars in 000s)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Gross operating margin by segment:					
NGL Pipelines & Services	$ 153,760	$ 152,314	$ 170,950	$ 146,414	$ 232,037
Onshore Natural Gas Pipelines & Services	93,513	95,302	96,803	86,651	77,489
Offshore Pipelines & Services	16,922	15,325	17,252	20,515	38,364
Petrochemical Services	47,621	40,501	27,518	57,044	51,851
Total segment gross operating margin	311,816	303,442	312,523	310,624	399,741
Adjustments to reconcile non-GAAP "gross operating margin" to GAAP "operating income"					
Deduct depreciation, amortization and accretion in operating costs and expenses	(103,028)	(109,400)	(104,816)	(107,952)	(112,412)
Deduct operating lease expense paid by EPCO	(528)	(528)	(528)	(528)	(526)
Deduct/add gains (losses) on sales of assets	(611)	(254)	61	136	3,204
Deduct general and administrative expenses	(13,252)	(15,611)	(13,740)	(16,235)	(15,823)
Operating income	$ 194,397	$ 177,649	$ 193,500	$ 186,045	$ 274,184

Enterprise Products Partners L.P. **Schedule B**

Distributable Cash Flow (Dollars in 000s, Unaudited)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Reconciliation of non-GAAP "distributable cash flow" to GAAP "net income" and GAAP "net cash provided by operating activities"					
Net income	$ 131,169	$ 108,424	$ 133,777	$ 126,295	$ 208,302
Adjustments to derive distributable cash flow: (add or subtract as indicated by sign of number):					
Add amortization in interest expense	254	268	250	237	154
Add depreciation, amortization and accretion in costs and expenses	104,562	111,560	106,317	110,203	114,142
Add operating lease expense paid by EPCO	528	528	528	528	526
Add deferred income tax expense	1,952	2,767	1,487	7,693	3,198
Deduct amortization of net gain from forward-starting interest rate swaps	(905)	(915)	(925)	(935)	(945)
Add/deduct cumulative effect of change in accounting principle, excluding minority interest portion		4,208	(1,475)		
Add/deduct equity in loss (income) of unconsolidated affiliates	(3,703)	15	(4,029)	(8,012)	(2,265)
Add distributions received from unconsolidated affiliates	8,480	8,670	8,253	12,095	6,737
Add/deduct loss (gain) on sale of assets	611	254	(61)	(136)	(3,204)
Add proceeds from sale of assets	953	1,526	75	181	2,787
Deduct sustaining capital expenditures	(25,935)	(29,380)	(30,010)	(34,521)	(30,743)
Add/deduct changes in fair market value of financial instruments	11		(53)		12
Add El Paso transition support payments	4,500	3,750	3,750	3,750	3,750
Distributable cash flow	222,477	211,675	217,884	217,378	302,451
Adjustments to distributable cash flow to derive net cash provided by operating activities (add or subtract as indicated by sign of number):					
Add amortization of net gain from forward-starting interest rate swaps	905	915	925	935	945
Deduct proceeds from sale of assets	(953)	(1,526)	(75)	(181)	(2,787)
Add sustaining capital expenditures	25,935	29,380	30,010	34,521	30,743
Deduct El Paso transition support payments	(4,500)	(3,750)	(3,750)	(3,750)	(3,750)
Add minority interest in total	861	2,574	2,198	538	1,940
Add/Deduct net effect of changes in operating accounts	(17,929)	47,807	247,084	(172,392)	85,157
Net cash provided by operating activities	$ 226,796	$ 287,075	$ 494,276	$ 77,049	$ 414,699

Enterprise Products Partners L.P. **Schedule C**

Reinvested Distributable Cash Flow (Dollars in 000s, Unaudited)

Our computation of distributable cash flow reinvested since the GTM Merger, which closed on September 30, 2004, is as follows:

	For the Quarterly Period			
	4Q 04	**1Q 05**	**2Q 05**	**3Q 05**
Reconciliation of non-GAAP "distributable cash flow" to GAAP "net cash flow provided by (used in) operating activities"				
Net cash flow provided by (used in) operating activities	$ 355,525	$ 164,246	$ (46,409)	$ 226,796
Adjustments to reconcile distributable cash flow to net cash flow provided by (used in) operating activities (add or subtract as indicated):				
Sustaining capital expenditures	(21,314)	(15,550)	(21,293)	(25,935)
Proceeds from sale of assets	6,772	42,158	109	953
Amortization of net gain from forward-starting interest rate swaps	(857)	(886)	(896)	(905)
Minority interest in total	(1,281)	(1,945)	(380)	(861)
Net effect of changes in operating accounts	(146,801)	58,920	237,353	17,929
Return of investment in unconsolidated affiliate			47,500	
El Paso transition support payments	4,500	4,500	4,500	4,500
Distributable cash flow	196,544	251,443	220,484	222,477
Less amounts paid to partners with respect to such period	(162,687)	(176,066)	(181,624)	(187,107)
Estimate of reinvested distributable cash flow	$ 33,857	$ 75,377	$ 38,860	$ 35,370

	For the Quarterly Period			
	4Q 05	**1Q 06**	**2Q 06**	**3Q 2006**
Net cash flow provided by operating activities	$ 287,075	$ 494,276	$ 77,049	$ 414,699
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated):				
Sustaining capital expenditures	(29,380)	(30,010)	(34,521)	(30,743)
Proceeds from sale of assets	1,526	75	181	2,787
Amortization of net gain from forward-starting interest rate swaps	(915)	(925)	(935)	(945)
Minority interest in total	(2,574)	(2,198)	(538)	(1,940)
Net effect of changes in operating accounts	(47,807)	(247,084)	172,392	(85,157)
El Paso transition support payments	3,750	3,750	3,750	3,750
Distributable cash flow	211,675	217,884	217,378	302,451
Less amounts paid to partners with respect to such period	(193,160)	(206,580)	(214,790)	(226,908)
Estimate of reinvested distributable cash flow	$ 18,515	$ 11,304	$ 2,588	$ 75,543
Total reinvested distributable cash flow since GTM Merger (sum of periods)				$ 291,414

Reinvested Distributable Cash Flow (Dollars in 000s, Unaudited)

Our computation of distributable cash flow reinvested since January 1, 1999 is as follows:

	For the Year Ended December 31,				
	1999	2000	2001	2002	2003
Reconciliation of non-GAAP "distributable cash flow" to GAAP "net cash flow provided by operating activities"					
Net cash flow provided by operating activities	$ 177,953	$ 360,870	$ 283,328	$ 329,761	$ 424,705
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated by sign of number):					
Sustaining capital expenditures	(2,440)	(3,548)	(5,994)	(7,201)	(20,313)
Proceeds from sale of assets	8	92	568	165	212
Minority interest in earnings not included in distributable cash flow	3			(1,968)	(2,967)
Minority interest in allocation of lease expense paid by EPCO, Inc.	108	107	105	92	90
Net effect of changes in operating accounts	(27,906)	(71,111)	25,897	(92,655)	(122,961)
Collection of notes receivable from unconsolidated affiliates	19,979	6,519			
Distributable cash flow	167,705	292,929	303,904	228,194	278,766
Less amounts paid to partners with respect to such period	(116,315)	(145,437)	(176,003)	(240,125)	(330,723)
Estimate of reinvested distributable cash flow	$ 51,390	$ 147,492	$ 127,901	$ (11,931)	$ (51,957)

	For the Year Ended December 31,		2006	2006	2006
	2004	2005	1Q	2Q	3Q
Net cash flow provided by operating activities	$ 391,541	$ 631,708	$ 494,276	$ 77,049	$ 414,699
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated by sign of number):					
Sustaining capital expenditures	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)
Proceeds from sale of assets	6,882	44,746	75	181	2,787
Amortization of net gain from forward-starting interest rate swaps	(857)	(3,602)	(925)	(935)	(945)
Settlement of forward-starting interest rate swaps	19,405				
Minority interest in earnings not included in distributable cash flow	(8,128)	(5,760)	(2,198)	(538)	(1,940)
Minority interest in cumulative effect of change in accounting principle	2,338				
Net effect of changes in operating accounts	93,725	266,395	(247,084)	172,392	(85,157)
Return of investment in unconsolidated affiliate		47,500			
GTM distributable cash flow for third quarter of 2004	68,402				
El Paso transition support payments	4,500	17,250	3,750	3,750	3,750
Distributable cash flow	540,493	906,079	217,884	217,378	302,451
Less amounts paid to partners with respect to such period	(509,118)	(737,956)	(206,580)	(214,790)	(226,908)
Estimate of reinvested distributable cash flow	$ 31,375	$ 168,123	$ 11,304	$ 2,588	$ 75,543
Total reinvested distributable cash flow since January 1, 1999 (sum of periods)					$ 551,828

Enterprise Products Partners L.P. **Schedule D**
EBITDA (Dollars in 000s, Unaudited)

	Nine Months Ended September 30, 2006
Reconciliation of non-GAAP "EBITDA" to GAAP "net income" and GAAP "net cash provided by operating activities"	
Net income	$ 468,374
Additions to net income to derive EBITDA:	
Add interest expense (including related amortization)	177,203
Add provision for income taxes	12,449
Add depreciation, amortization and accretion in costs and expenses	330,662
EBITDA	988,688
Adjustments to EBITDA to derive net cash provided by operating activities (add or subtract as indicated by sign of number):	
Deduct interest expense	(177,203)
Deduct provision for income taxes	(12,449)
Deduct cumulative effect of change in accounting principle	(1,475)
Deduct equity in income of unconsolidated affiliates	(14,306)
Add amortization in interest expense	641
Add deferred income tax expense	12,378
Add distributions received from unconsolidated affiliates	27,085
Add operating lease expense paid by EPCO	1,582
Add minority interest	4,676
Deduct gain on sale of assets	(3,401)
Deduct changes in fair market value of financial instruments	(41)
Add net effect of changes in operating accounts	159,849
Net cash provided by operating activities	$ 986,024

Enterprise Products Partners L.P. **Schedule E**

Consolidated EBITDA (Dollars in 000s, Unaudited)

	Twelve Month Period Ended September 30, 2006
Reconciliation of non-GAAP "Consolidated EBITDA" to GAAP "net income" and GAAP "net cash provided by operating activities"	
Net income (1)	$ 578,605
Adjustments to net income to derive Consolidated EBITDA (add or subtract as indicated by sign of number):	
Add/deduct equity in (income) loss of unconsolidated affiliates	(14,291)
Add interest expense (including related amortization)	237,055
Add depreciation, amortization and accretion in costs and expenses	444,332
Add distributions from unconsolidated affiliates	35,755
Add provision for income taxes	16,782
Consolidated EBITDA (2)	1,298,238
Adjustments to Consolidated EBITDA to derive net cash provided by operating activities (add or subtract as indicated by sign of number):	
Deduct interest expense	(237,055)
Deduct provision for income taxes	(16,782)
Add/deduct cumulative effect of changes in accounting principles	2,733
Add deferred income tax expense	15,145
Add/deduct amortization in interest expense	911
Add minority interest	7,515
Add/deduct gain on sale of assets	(3,148)
Add/deduct changes in fair market value of financial instruments	(41)
Add/deduct net effect of changes in operating accounts	182,969
Net cash provided by operating activities (3)	$ 1,250,485

Notes:

(1) Represents net income for Enterprise Products Operating L.P., the operating partnership of Enterprise Products Partners L.P.

(2) Defined as “Consolidated EBITDA” in Enterprise Products Operating L.P.'s $1.25 billion credit facility dated August 25, 2004, as amended.

(3) Represents net cash provided by operating activities for Enterprise Products Operating L.P.

Item 9.01. ***Financial Statements and Exhibits*****.**

(d) Exhibits.

Exhibit Number	Exhibit
99.1	Enterprise Products Partners L.P. Argus Vision 2007 Conference Presentation, November 13, 2006.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENTERPRISE PRODUCTS PARTNERS L.P.

By: Enterprise Products GP, LLC, as general partner

Date: November 13, 2006

By: ___/s/ Michael J. Knesek_______________
Michael J. Knesek
Senior Vice President, Controller
and Principal Accounting Officer
of Enterprise Products GP, LLC

PRESENTATION

Enterprise Products Partners L.P.

ArgusVision 2007 Conference

November 13, 2006

Forward Looking Statements

This presentation contains forward-looking statements and information that are based on Enterprise's beliefs and those of its general partner, as well as assumptions made by and information currently available to them. When used in this presentation, words such as "anticipate," "project," "expect," "plan," "goal," "forecast," "intend," "could," "believe," "may," and similar expressions and statements regarding the contemplated transaction and the plans and objectives of Enterprise for future operations, are intended to identify forward-looking statements.

Although Enterprise and its general partner believe that such expectations reflected in such forward looking statements are reasonable, neither it nor its general partner can give assurances that such expectations will prove to be correct. Such statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, actual results may vary materially from those Enterprise anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on Enterprise's results of operations and financial condition are:

- Fluctuations in oil, natural gas and NGL prices and production due to weather and other natural and economic forces;
- A reduction in demand for its products by the petrochemical, refining or heating industries;
- The effects of its debt level on its future financial and operating flexibility;
- A decline in the volumes of NGLs delivered by its facilities;
- The failure of its credit risk management efforts to adequately protect it against customer non-payment;
- Actual construction and development costs could exceed forecasted amounts;
- Operating cash flows from our capital projects may not be immediate;
- Terrorist attacks aimed at its facilities; and
- The failure to successfully integrate its operations with assets or companies, if any, that it may acquire in the future.

Enterprise has no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Use of Non-GAAP Financial Measures

This presentation utilizes the Non-GAAP financial measures of Gross Operating Margin, EBITDA, Distributable Cash Flow and Consolidated EBITDA. In general, we define Gross Operating Margin as operating income before (i) depreciation, amortization and accretion expense; (ii) operating lease expense for which we do not have the payment obligation; (iii) gains and losses on the sale of assets and (iv) general and administrative expenses. We define EBITDA as net income or loss before interest; provision for income taxes; and depreciation, amortization and accretion expense.

In general, we define Distributable Cash Flow as net income or loss plus (i) depreciation, amortization and accretion expense; (ii) operating lease expense for which we do not have the payment obligation; (iii) cash distributions received from unconsolidated affiliates less equity in the earnings of such affiliates; (iv) the subtraction of sustaining capital expenditures; (v) gains and losses on the sale of assets; (vi) cash proceeds from the sale of assets or return of investment from unconsolidated affiliates; (vii) gains or losses on monetization of financial instruments recorded in Accumulated Other Comprehensive Income less related amortization of such amount to earnings; (viii) transition support payments received from El Paso related to the GTM Merger and (ix) the addition of losses or subtraction of gains related to other miscellaneous non-cash amounts affecting net income for the period. Distributable Cash Flow is a significant liquidity metric used by our senior management to compare basic cash flows generated by us to the cash distributions we expect to pay partners. Distributable Cash Flow is also an important Non-GAAP financial measure for our limited partners since it serves as an indicator of our success in providing a cash return on investment. Distributable Cash Flow is also a quantitative standard used by the investment community with respect to publicly traded partnerships such as ours because the value of a partnership unit is in part measured by its yield (which in turn is based on the amount of cash distributions a partnership pays to a unit holder). The GAAP measure most directly comparable to Distributable Cash Flow is net cash provided by operating activities.

This presentation also includes references to credit leverage ratios that utilize Consolidated EBITDA, which is a term defined in the $1.25 billion revolving credit facility of Enterprise Products Operating L.P. These credit ratios are used by certain of our lenders to evaluate our ability to support debt service. The GAAP measure most directly comparable to Consolidated EBITDA is net cash provided by operating activities. Please see Slides 29 through 33 for our calculations of these Non-GAAP financial measures along with the appropriate reconciliations.

Overview

- Enterprise Products Partners L.P. (“EPD”) is one of the largest publicly traded energy partnerships serving producers and consumers of natural gas, natural gas liquids (NGLs) and crude oil
  - Enterprise value of approximately $17 billion
  - Market capitalization of over $12 billion
  - Ranked 183rd on Fortune 500 list
- Only integrated North American midstream network that includes natural gas, NGL and crude oil gathering, transportation, processing, fractionation, storage and import / export services

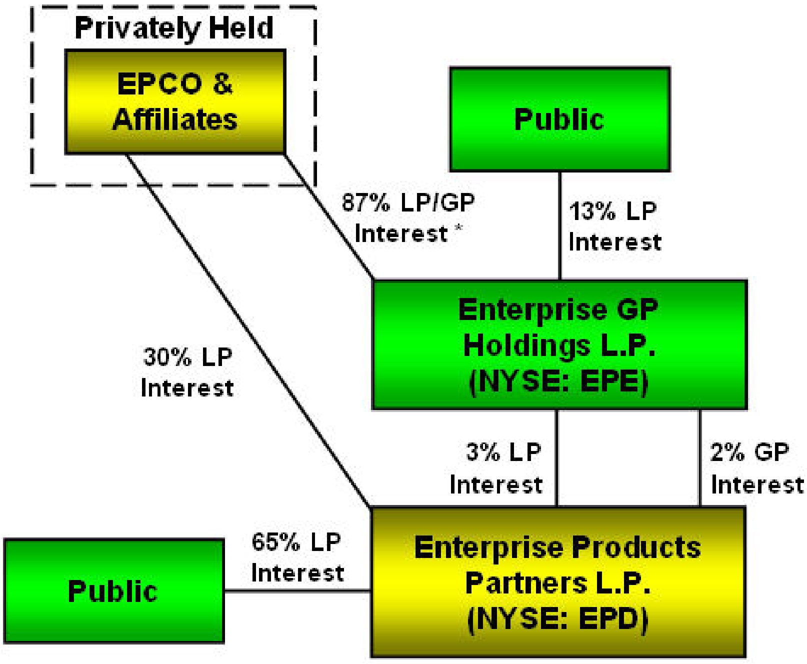
Key Investment Considerations

- Strategically located assets serving the most prolific supply basins and largest consuming regions of natural gas, NGLs and crude oil in the United States
- Leading business positions across energy value chain
- Over 90% gross operating margin from diversified fee-based assets
- Visible cash flow growth from approximately $2 billion of growth projects expected to be completed within next 12 months
- 25% GP split cap reduces cash paid to GP, lowers cost of capital and enhances returns to LP's, compared to MLPs with higher splits (e.g., 50%)
- Experienced management team with substantial ownership

Management's Interest Aligned with Limited Partners

One of the highest % ownership by management in MLP sector

- EPCO has consistently supported growth in EPD
  - Purchased $53 million of new equity in August 2006, and approx. $450 million since IPO
  - Capped GP's incentive split at 25% for no consideration
  - Contributed half of GTM GP to EPD for no consideration – approx. $460 million in value
- Value of EPCO's holdings in EPD and EPE units – approx. $6.8 billion

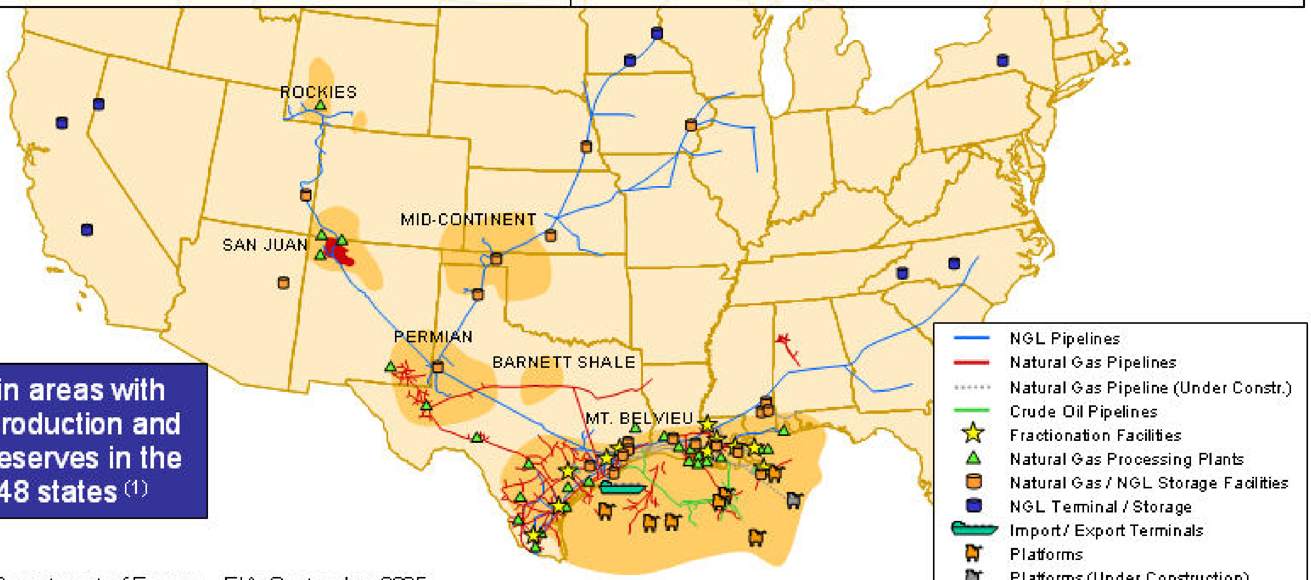


* Includes the 2% limited partner ownership interest of EPE Unit L.P. (Employee Partnership)

Premier Midstream Network in Key Regions

Key Assets of Enterprise Products Partners

• 19,470 miles of natural gas pipeline • 13,725 miles of NGL & petrochemical pipeline • 870 miles of GOM crude oil pipeline • 148 MMBbls of NGL storage capacity	• 25 Bcf of natural gas storage capacity • 7 offshore hub platforms • 16 NGL & propylene fractionation plants and a butane isomerization complex • 29 natural gas processing / treating plants

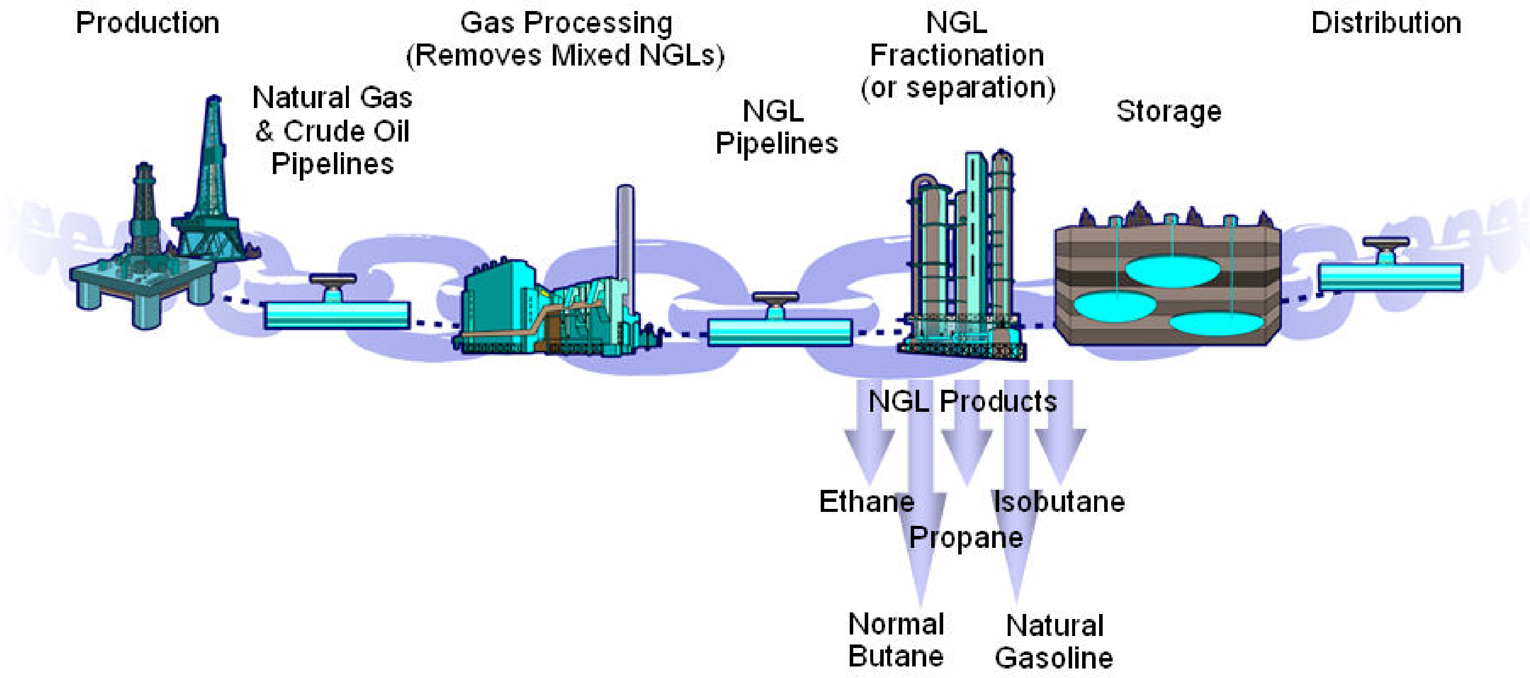


Assets in areas with 90% of production and 85% of reserves in the lower 48 states [1]

[1] Source U.S. Department of Energy – EIA, September 2005

Integrated Midstream Energy Services

Fees are earned at each link of value chain



Leading Business Positions Across Midstream Energy Value Chain

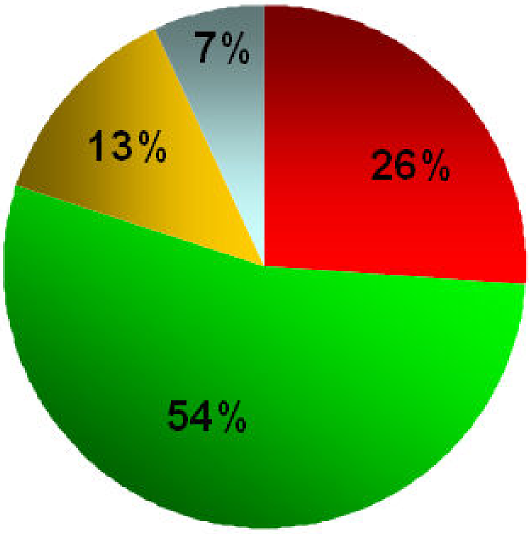
Gas Gathering	Gas Processing	Mix NGLs Pipeline	Fractionate	Salt Dome Storage	Import Terminal	Export Terminal	Distribution
Enterprise	Duke FS	**Enterprise**	**Enterprise**	**Enterprise**	**Enterprise**	**Enterprise**	**Enterprise**
Duke FS	BP	TEPPCO	ONEOK	TEPPCO	Dow	Targa	Dow
Williams	**Enterprise**	ONEOK	ConocoPhillips	Dow	Targa	ChevronTexaco	ConocoPhillips
BP	Williams	ChevronTexaco	Targa	Targa	Trammo		TEPPCO
ONEOK	ExxonMobil	Targa	ExxonMobil	Williams			ONEOK
ConocoPhillips	ONEOK	BP	BP	ConocoPhillips			Kinder Morgan
Devon	ConocoPhillips	ExxonMobil	Duke	BP			ChevronTexaco
Targa	Devon	ConocoPhillips	Williams	ExxonMobil			Targa
	Targa			ONEOK			ExxonMobil

Measured by volumes, except for gas gathering (measured by pipeline miles)

Diversified Businesses…

Diversification of businesses provides multiple earnings streams and reduces risk

Gross Operating Margin
LTM September 30, 2006



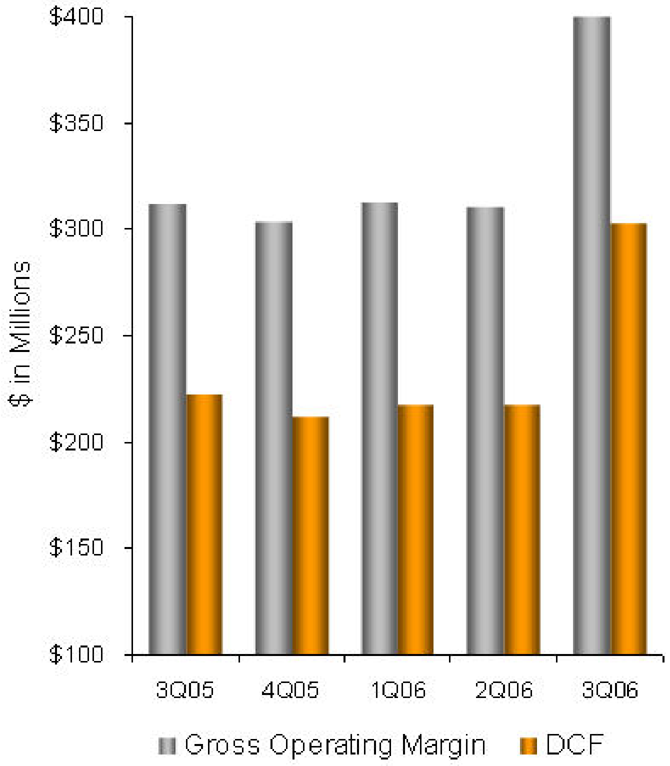
NGL Pipelines & Services (54%)
- Natural gas processing plants & related marketing activities
- NGL fractionation plants
- NGL pipelines and storage

Onshore Natural Gas Pipelines & Services (26%)
- Natural gas pipelines
- Natural gas storage facilities

Offshore Pipelines & Services (7%)
- Natural gas pipelines
- Oil pipelines
- Platform services

Petrochemical Services (13%)
- Propylene fractionation facilities
- Butane isomerization facilities
- Octane enhancement facilities

…Drive Consistent Results

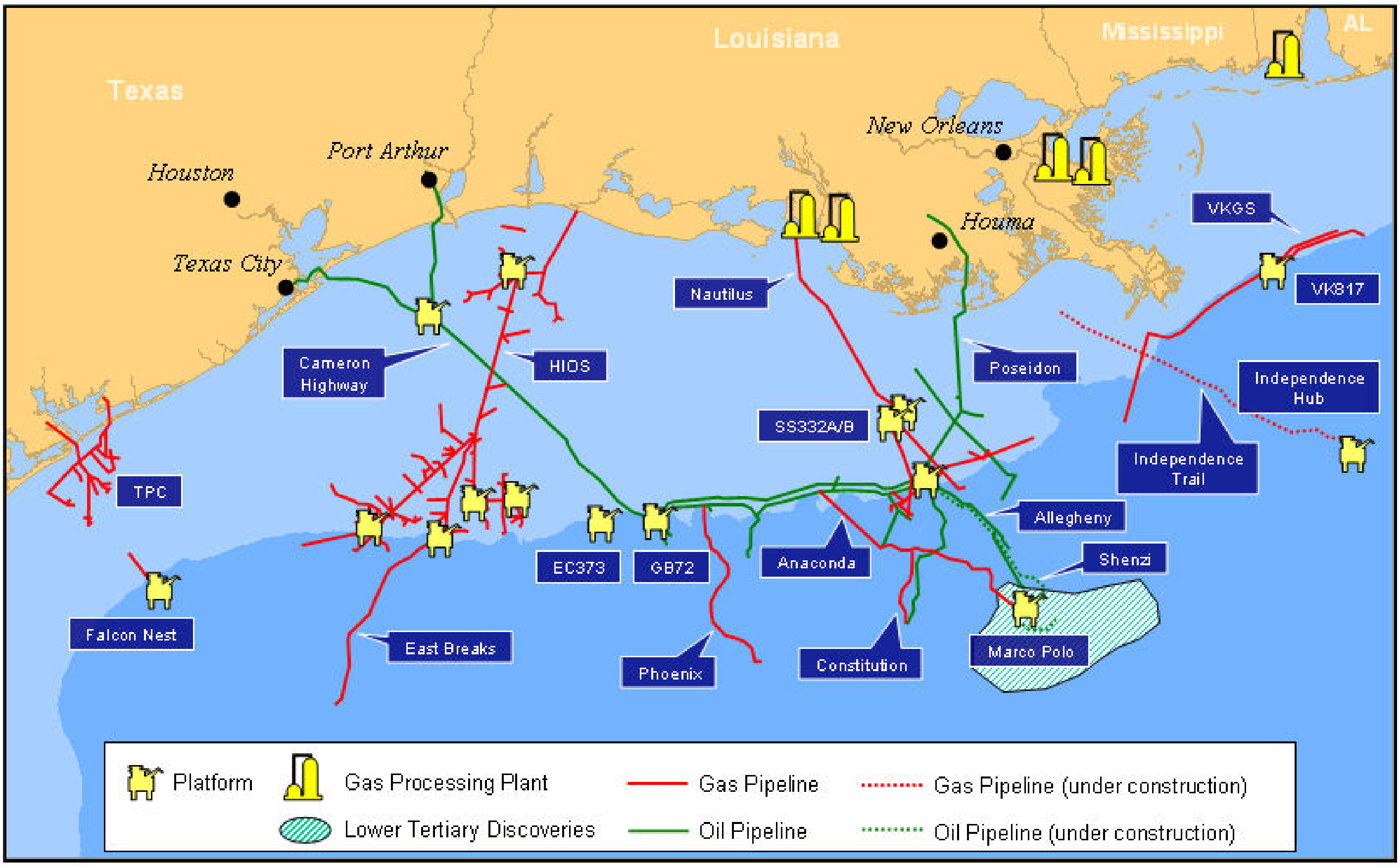


- Stability and consistency
  - Gross operating margin
  - Distributable cash flow
- Reflects benefits of
  - Integrated value chain
  - Fee-based businesses
- Proven ability to deliver stable cash flows in volatile energy environment (e.g. commodity prices, hurricanes)
- Record gross operating margin of $1.02 billion and EBITDA of $989 million YTD Sept. 2006
- YTD Revenue ($10.6 billion) and operating income ($653.7 million) also set new records

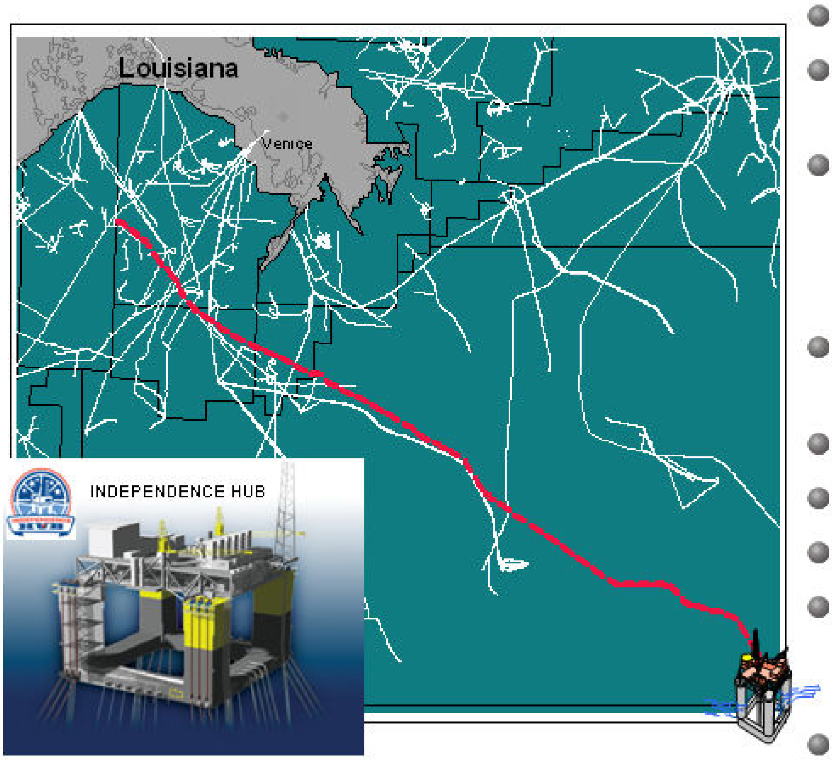
Key Assets and Opportunities

Visibility to Growth

Gulf of Mexico Assets



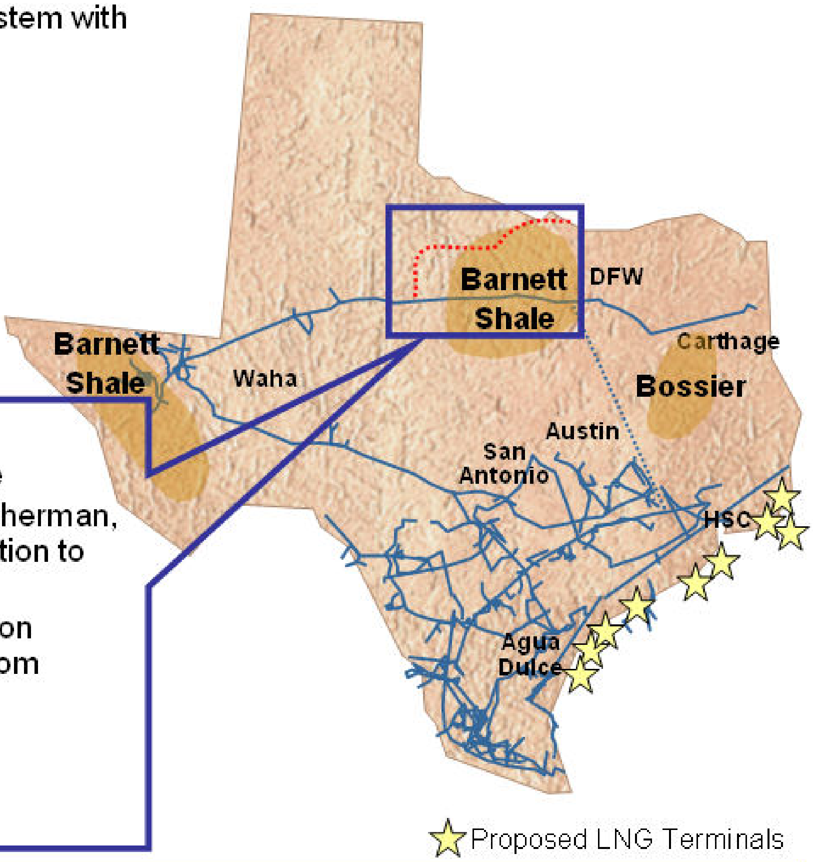
Independence Hub Platform & Trail Pipeline



- EPD's largest single project
- Hub (80% Enterprise) / Pipeline (100% Enterprise)
- Expanded Hub and Pipeline to 1 Bcf/d capacity
  - Three additional discoveries since project was sanctioned
- Producers: Anadarko, Dominion, Spinnaker, Devon
- New 134-mile 24" gas pipeline
- Pipeline installation completed 8/06
- Platform installation expected 4Q06
- Monthly platform demand revenues of approximately $4.6 million expected to begin in 1Q07
- First production expected in mid-2007

Texas Pipeline System

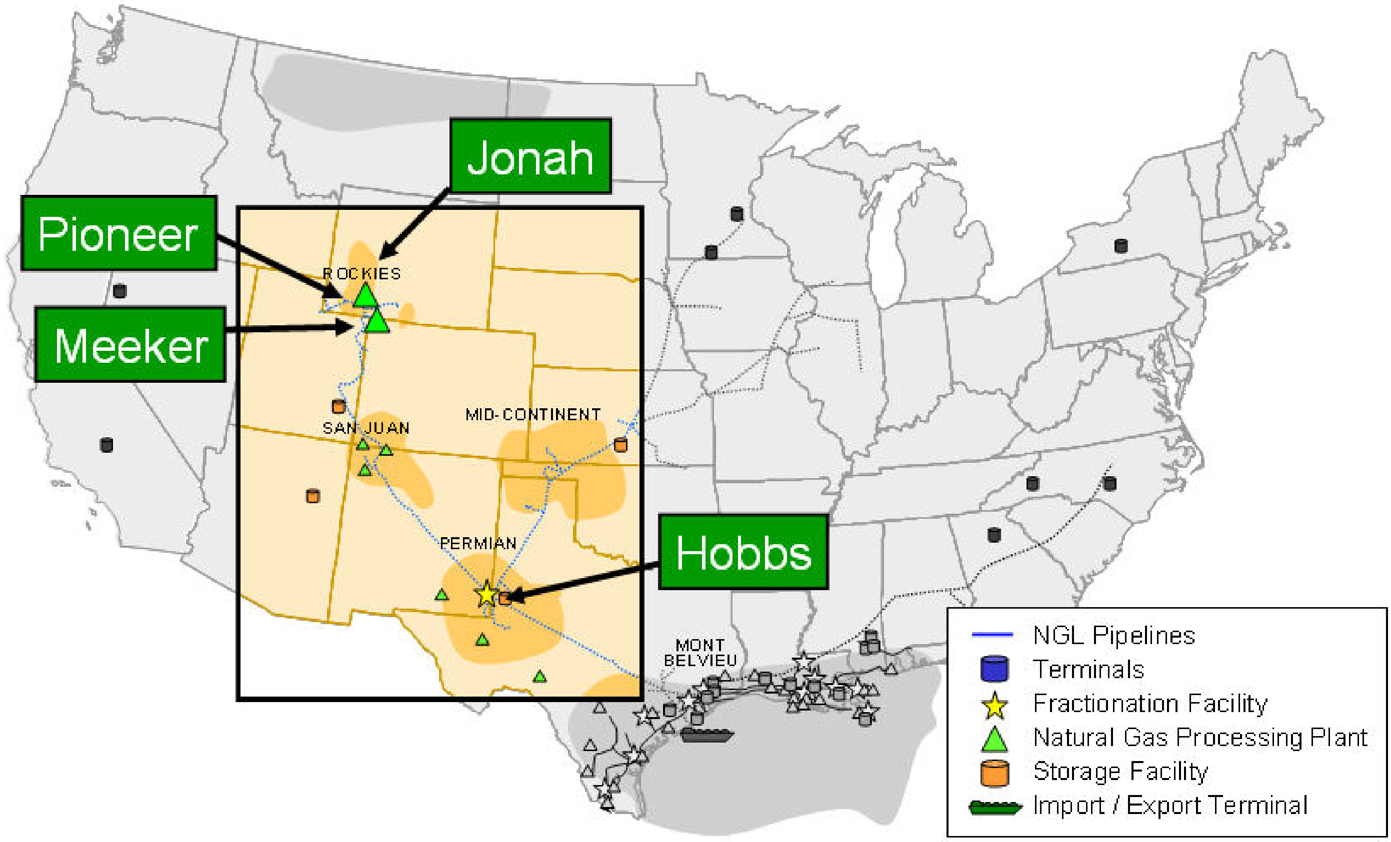
- 8,222-mile gathering and transportation system with 6.4 Bcf storage
  - YTD 2006 throughput of 3.4 TBtu/d
- Connected to major supply basins
  - North Texas (Barnett Shale)
  - East Texas (Bossier)
  - South Texas (Wilcox, Vicksburg)
  - Permian Basin
- Connected to all major Texas Markets
- Well-positioned for LNG imports



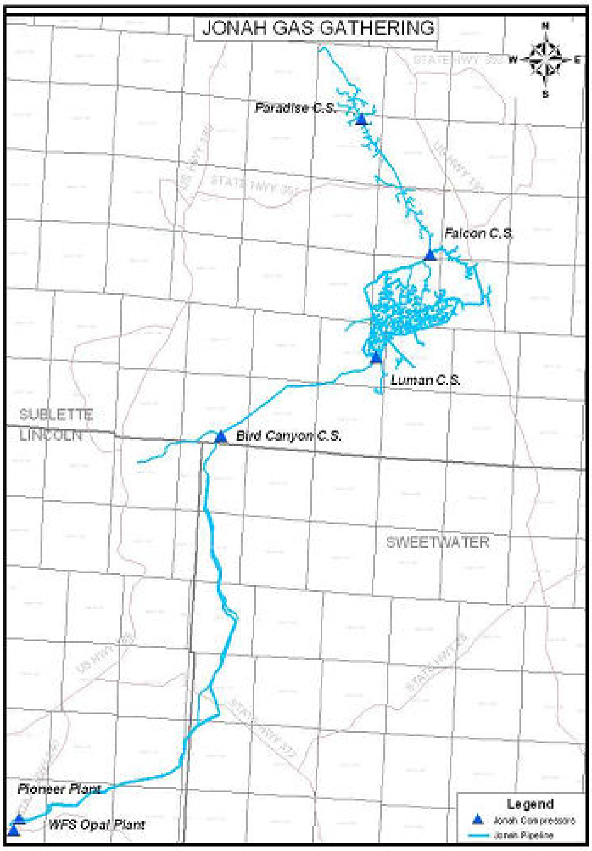
Barnett Pipeline Project

- 178 miles of 30"/36" new intrastate pipeline
- Interconnect with Boardwalk project near Sherman, Texas – Gulf Crossing Expansion (EPD option to acquire up to 49% of project)
- Supported by long-term contracts with Devon Energy and strong indications of interest from leading producers
- Capacity: 1.1 Bcf/d
- Estimated project cost: $400MM
- In-service: 4th quarter 2008

Rocky Mountain Assets



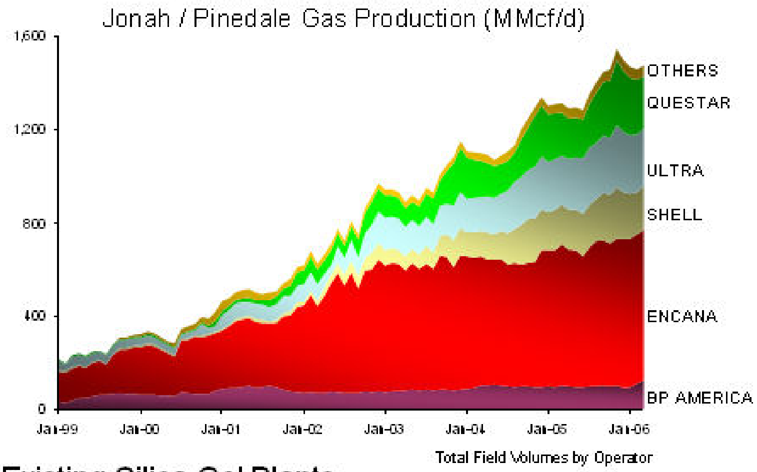
Jonah Gas Gathering System



- Jonah Gas Gathering System
  - 580 miles of pipe
  - Volumes increased from 450 MMcf/d in 2001 to 1.2 Bcf/d in 2Q06
  - Production expected to grow from 1.4 to 3.3 Bcf/d from Jonah / Pinedale fields
  - Volumes supply Pioneer processing plants
- Joint Venture with TEPPCO
  - Announced August 2006
  - EPD will earn approximately 20% interest through funding 50% of Phase V expansion
  - EPD to manage expansion and operate
- Phase V Expansion
  - Increases capacity from 1.5 to 2.4 Bcf/d
  - Lowers field and wellhead pressures
  - Complete in stages by late-2007

New Processing Plants

Pioneer Plants



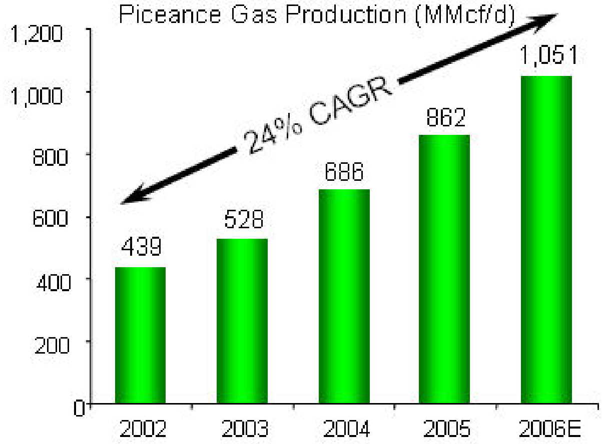
Existing Silica Gel Plants

- Integrated to Jonah Gas Gathering System
- EPD purchased 300 MMcf/d Plant in 1Q06
- Completed expansion to 600 MMcf/d in July 2006

New Cryogenic Plant

- Supported by long-term processing contracts with EnCana and Ultra
- 650 MMcf/d, up to 30 MBPD of capacity
- Completion scheduled for 3Q 2007

Meeker Plants



Phase I

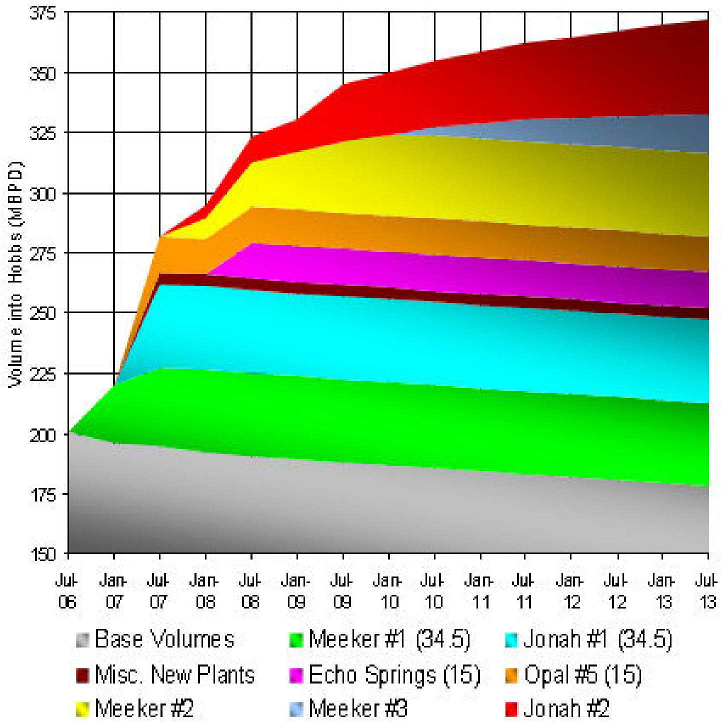
- New plant - 750 MMcf/d, 35 MBPD of capacity
- Dedicated production from EnCana
- Completion expected mid-2007

Phase II

- EnCana exercised option for Meeker Phase II
- Expansion to 1.4 Bcf/d and 70 MBPD
- Completion expected by year end 2008

Mid-America Pipeline (MAPL) Phase I Expansion Project

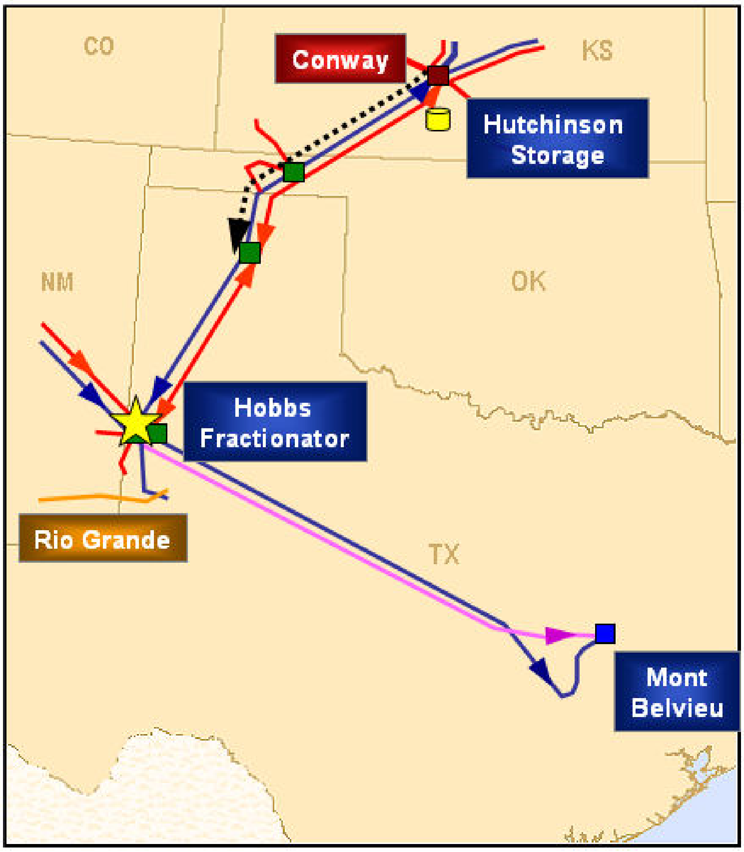
Expected NGL Volume Growth [1]



[1] Company estimates

- MAPL Rocky Mountain pipeline flowed at 90%+ of 225 MBPD capacity in 2005
- Obtained long-term (10–20 years) shipper dedication agreements
- Phase I expansion increases capacity by 50 MBPD of mixed NGLs
- Expected completion in phases
  - 30 MBPD in October 2006
  - 50 MBPD by end of 2007

Hobbs Fractionator



- EPD-controlled NGL fractionation volumes consistently exceeded EPD's fractionation capacity in Mont Belvieu in 2005 requiring offloads to 3rd parties
- Building 75 MBPD Hobbs fractionator located on the interconnect of the MAPL and Seminole pipelines
  - Supplied by growing Rocky Mountain NGL production including up to 100 MBPD from Meeker and Pioneer plants
- Provides flexibility to deliver NGL purity products to Mont Belvieu, Conway, local or Mexico markets
- Expected completion mid-2007

Major Organic Growth Projects Expected Start Dates and Cumulative Investment

Project Description	Total Capital Investment	1Q07	2Q07	3Q07	4Q07
Jonah Phase V Gathering Expansion - Part 1	148	√			
MTBV Brine Project	19	√			
South Texas NGL Pipeline System - Phase 1	38	√			
Independence Hub [EPD 80% Ownership]	336	√			
Independence Trail	265		√		
MAPL Expansion - Skellytown to Conway	83		√		
Texas Intrastate Pipeline Expansion - Centerpoint	110		√		
Meeker Processing Plant #1	246			√	
MAPL Phase I Expansion	197			√	
Hobbs Fractionator	231			√	
Propylene Splitter Expansion	138			√	
South Texas NGL Pipeline System - Phase 2	31			√	
Pioneer Processing Plant #1	235			√	
Jonah Phase V Gathering Expansion - Part 2	85				√
MTBV Well Utilization Program	63				√
Total Capital Investment	$2,225	$541	$458	$1,078	$148

Financial Overview

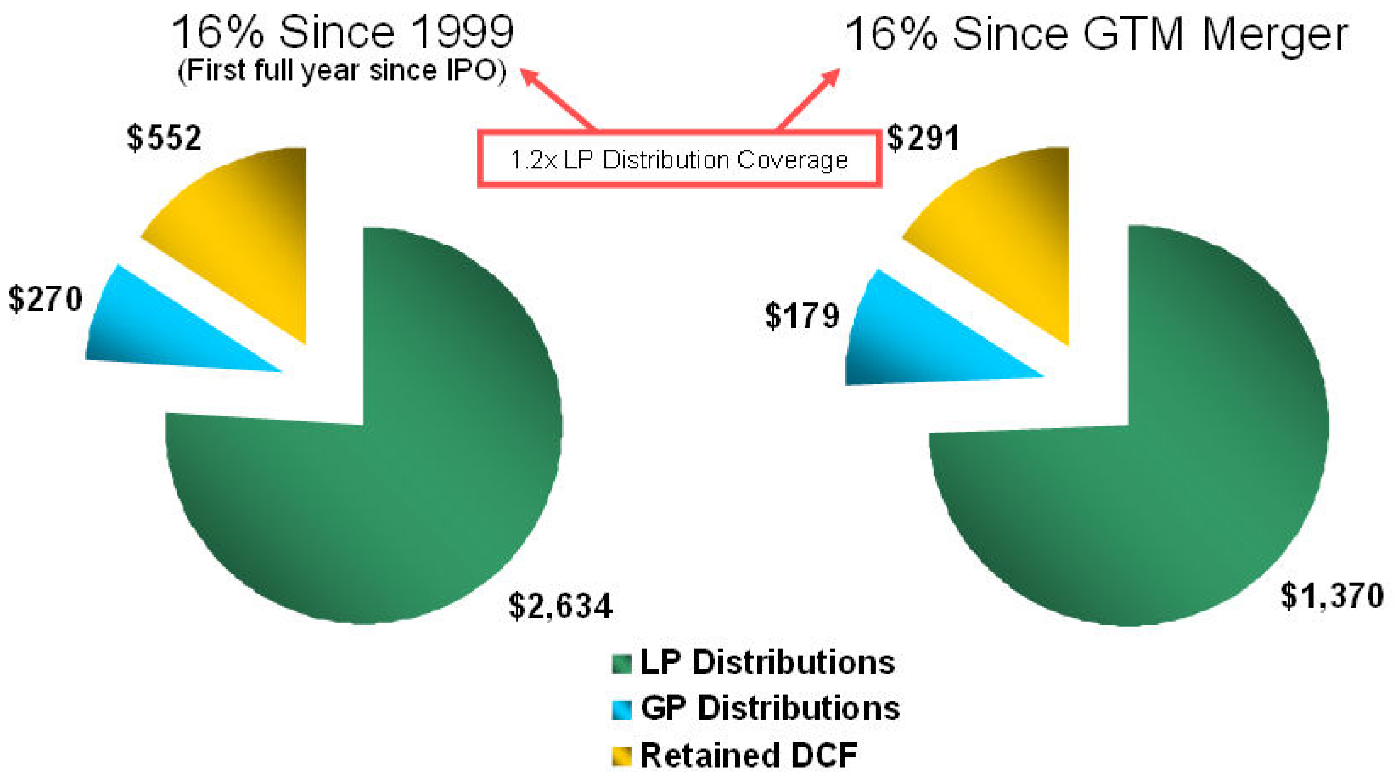
Strong Financial Position at September 30, 2006

	$Millions	Actual 30-Sep-06
	Cash & Cash Equivalents	$ 117.4
	Total Debt Excluding Hybrid Securities	4,326.1
(1)	Hybrid Securities	558.2
	Total Debt	4,884.3
	Minority Interests	126.2
	Partners' Equity	6,563.5
	Total Capitalization	$ 11,574.0
	Total Debt to Total Capitalization	42%
(2)	**Total Debt to Total Capitalization adjusted for Equity Content of Hybrids**	**40%**
(2)	Adjusted Debt (Principal Only Adjusted for Equity Content of Hybrids and Offering)	$ 4,598.4
(3)	LTM "Consolidated EBITDA"	$ 1,298.2
	Ratio of Adjusted Debt to Consolidated EBITDA	**3.54x**
(4)	Average Interest Rate	6.15%
	Average Maturity in Years	16.0
(4)	% of Fixed Rate Debt	79%
(5)	**Liquidity**	**$1,314**

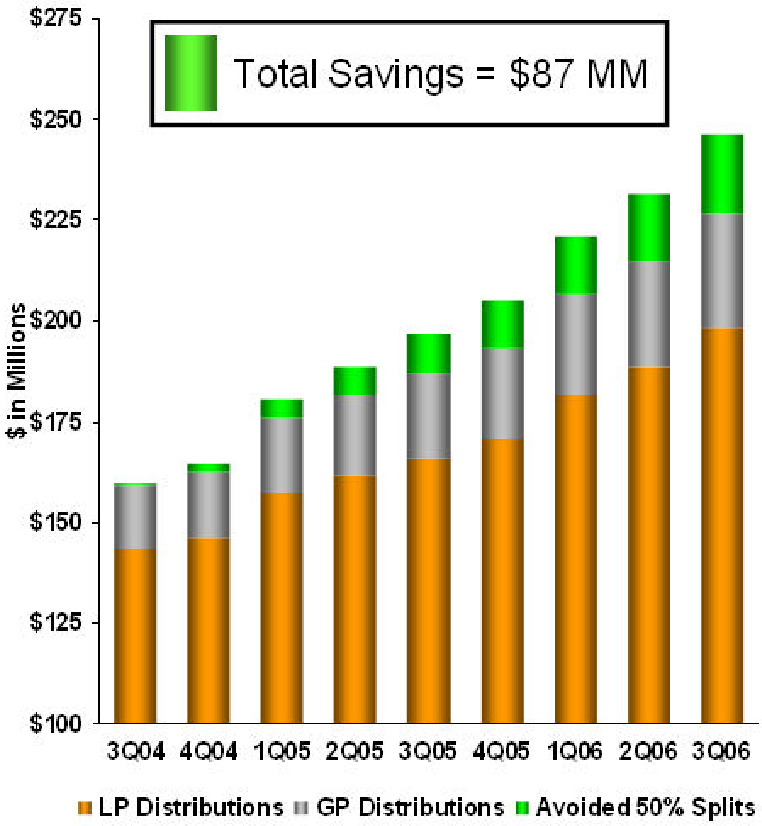
(1) 8.375% Junior Subordinated notes due 2066 issued July 18, 2006 and August 25, 2006.
(2) 58.3% average equity content ascribed by Fitch (75%), Moody's (50%) and S&P (50%).
(3) Defined as "Consolidated EBITDA" in Enterprise Products Operating L.P.'s $1.25 billion credit facility dated August 25, 2004, as amended, for the last twelve months ended September 30, 2006.
(4) Includes EPD's pro rata portion of debt held by unconsolidated affiliates.
(5) Availability under $1.25 billion credit facility net of LC's and unrestricted cash.

History of Financial Discipline
Managing Distributable Cash Flow

Significant Distributable Cash Flow Reinvested in Partnership



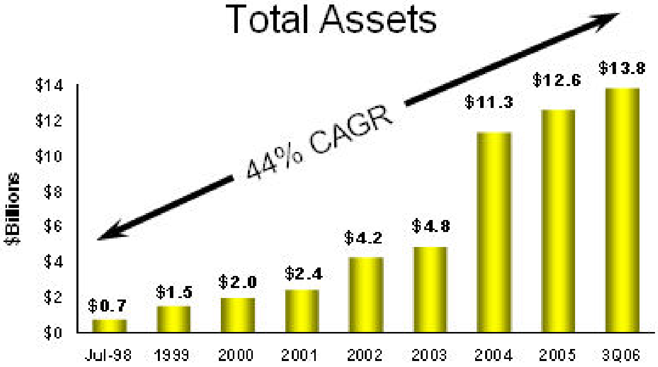
Realizing Benefits of Eliminating GP's 50% Splits



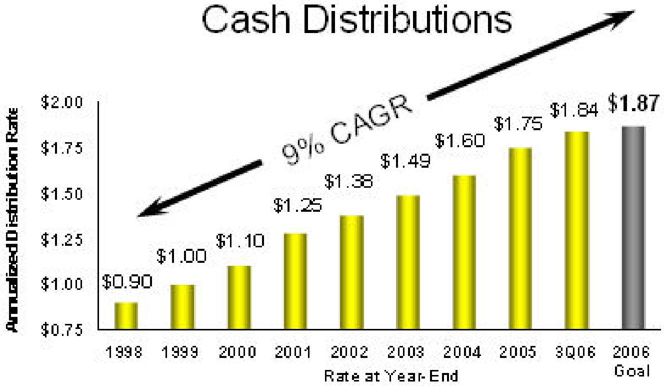
- "Landmark" action by EPCO in December 2002 to eliminate EPD GP's 50% IDR for no consideration is providing significant benefits to investors
- 3rd Qtr 2006 savings of $20 million
- 30% of DCF retained in partnership since GTM merger is attributable to elimination of 50% IDR
- Enhances EPD's financial flexibility by retaining cash to fund growth, increase distributions and retire debt
- Results in lower long-term cost of capital and greater cash accretion from new investments

Proven Growth, Superior Returns

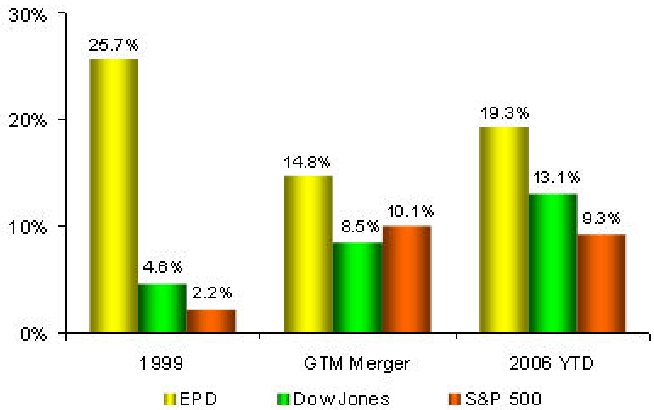
Total Assets



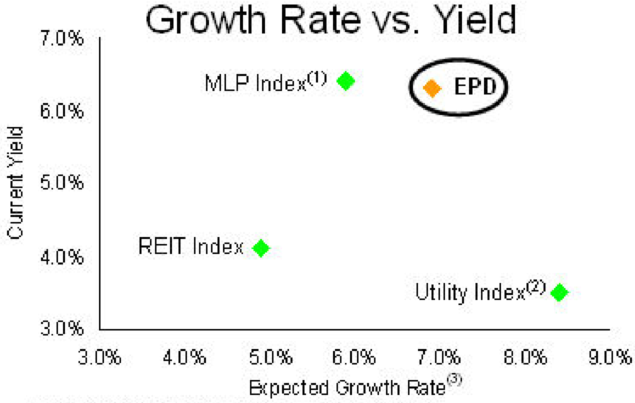
Cash Distributions



CAGR Total Returns to Date

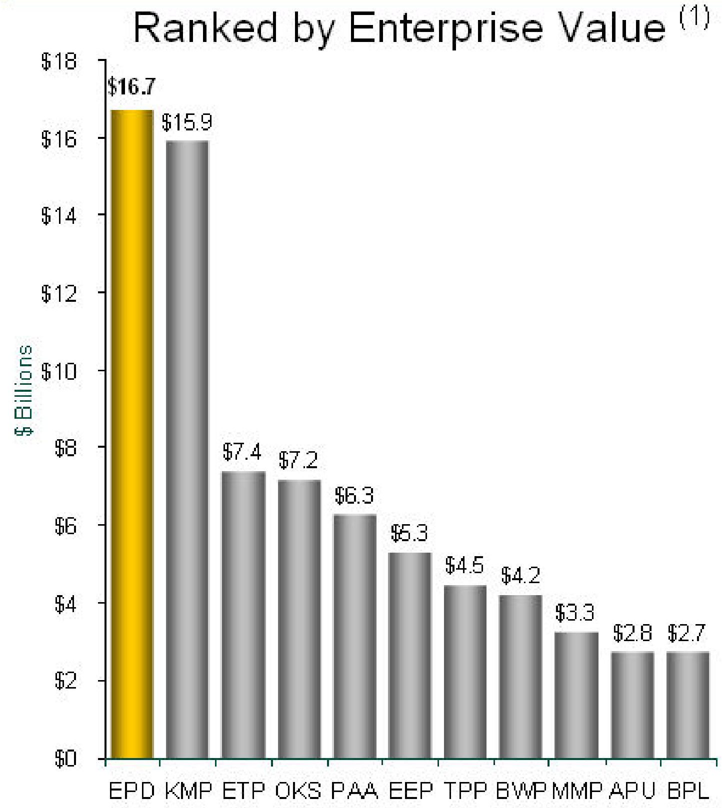


Growth Rate vs. Yield

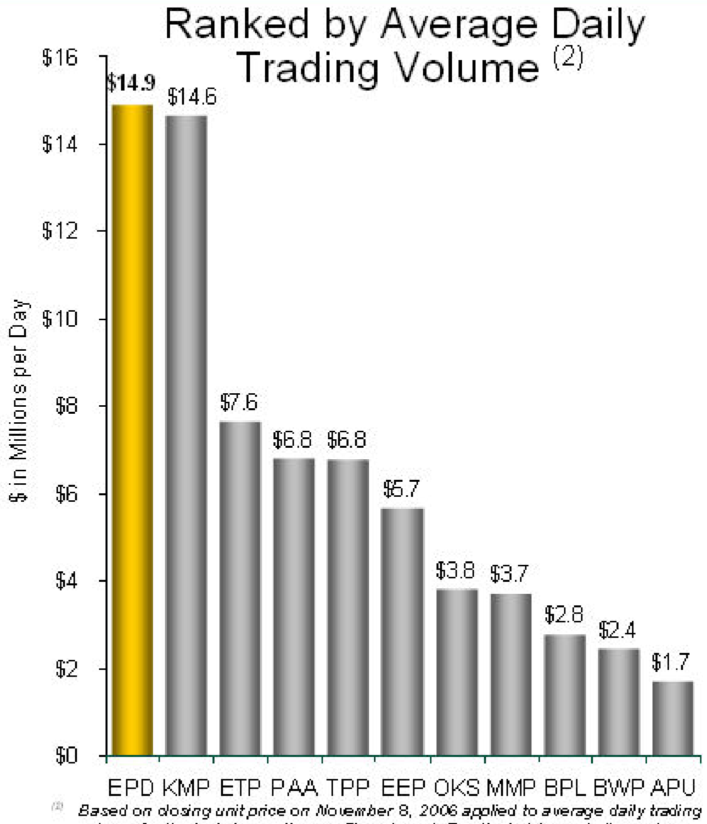


(1) MLP Index includes BPL, EEP, ETP, KMP, MMP, OKS, PAA and TPP.
(2) Utility Index earnings growth based on Bloomberg 5-year earnings growth estimate.
(3) Long-term growth based on Wall Street research and Factset estimates for distribution growth for MLPs and REITs and earnings growth for the Utility Index.

10 Largest Energy Partnerships



(1) Based on closing unit price on November 8, 2006 applied to outstanding units, inclusive of i-shares and debt per SEC filings and follow-on equity offerings



(2) Based on closing unit price on November 8, 2006 applied to average daily trading volume for the last six months per Bloomberg L.P. adjusted by excluding volume and days associated with the day of pricing of an equity offering and the immediately preceding and succeeding day.

Key Takeaways

- Active development of midstream infrastructure in high growth supply basins
- Access to growing markets for natural gas, NGLs and crude oil
- Leverage value chain to generate higher returns on project investments and attract/retain customers
- Strong balance sheet and low cost of capital to execute growth plans
- Visibility to growth through integrated organic projects and disciplined investment strategy

Non-GAAP Reconciliations

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Gross Operating Margin by Segment (Dollars in 000s)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Gross operating margin by segment:					
NGL Pipelines & Services	$ 153,760	$ 152,314	$ 170,950	$ 146,414	$ 232,037
Onshore Natural Gas Pipelines & Services	93,513	95,302	96,803	86,651	77,489
Offshore Pipelines & Services	16,922	15,325	17,252	20,515	38,364
Petrochemical Services	47,621	40,501	27,518	57,044	51,851
Total segment gross operating margin	311,816	303,442	312,523	310,624	399,741
Adjustments to reconcile Non-GAAP "Gross Operating Margin" to GAAP "Operating Income"					
Deduct depreciation, amortization and accretion in operating costs and expenses	(103,028)	(109,400)	(104,816)	(107,952)	(112,412)
Deduct operating lease expense paid by EPCO	(528)	(528)	(528)	(528)	(526)
Deduct/Add gains (losses) on sales of assets	(611)	(254)	61	136	3,204
Deduct general and administrative expenses	(13,252)	(15,611)	(13,740)	(16,235)	(15,823)
Operating income	$ 194,397	$ 177,649	$ 193,500	$ 186,045	$ 274,184

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Distributable Cash Flow (Dollars in 000s, Unaudited)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Reconciliation of Non-GAAP "Distributable Cash Flow" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"					
Net Income	$ 131,169	$ 108,424	$ 133,777	$ 126,295	$ 208,302
Adjustments to derive Distributable Cash Flow: (add or subtract as indicated by sign of number):					
Add amortization in interest expense	254	268	250	237	154
Add depreciation, amortization and accretion in costs and expenses	104,562	111,560	106,317	110,203	114,142
Add operating lease expense paid by EPCO	528	528	528	528	526
Add deferred income tax expense	1,952	2,767	1,487	7,693	3,198
Deduct amortization of net gain from forward-starting interest rate swaps	(905)	(915)	(925)	(935)	(945)
Add/Deduct cumulative effect of change in accounting principle, excluding minority interest portion		4,208	(1,475)		
Add/Deduct equity in loss (income) of unconsolidated affiliates	(3,703)	15	(4,029)	(8,012)	(2,265)
Add distributions received from unconsolidated affiliates	8,480	8,670	8,253	12,095	6,737
Add/Deduct loss (gain) on sale of assets	611	254	(61)	(136)	(3,204)
Add proceeds from sale of assets	953	1,526	75	181	2,787
Deduct sustaining capital expenditures	(25,935)	(29,380)	(30,010)	(34,521)	(30,743)
Add/Deduct changes in fair market value of financial instruments	11		(53)		12
Add El Paso transition support payments	4,500	3,750	3,750	3,750	3,750
Distributable Cash Flow	222,477	211,675	217,884	217,378	302,451
Adjustments to Distributable Cash Flow to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):					
Add amortization of net gain from forward-starting interest rate swaps	905	915	925	935	945
Deduct proceeds from sale of assets	(953)	(1,526)	(75)	(181)	(2,787)
Add sustaining capital expenditures	25,935	29,380	30,010	34,521	30,743
Deduct El Paso transition support payments	(4,500)	(3,750)	(3,750)	(3,750)	(3,750)
Add minority interest in total	861	2,574	2,198	538	1,940
Add/Deduct net effect of changes in operating accounts	(17,929)	47,807	247,084	(172,392)	85,157
Net Cash Provided by Operating Activities	$ 226,796	$ 287,075	$ 494,276	$ 77,049	$ 414,699

Non-GAAP Reconciliations

Enterprise Products Partners L.P. **EBITDA (Dollars in 000s, Unaudited)**	**Nine Months Ended June 30, 2006**
Reconciliation of Non-GAAP "EBITDA" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"	
Net Income	$ 468,374
Additions to net income to derive EBITDA:	
Add interest expense (including related amortization)	177,203
Add provision for income taxes	12,449
Add depreciation, amortization and accretion in costs and expenses	330,662
EBITDA	988,688
Adjustments to EBITDA to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):	
Deduct interest expense	(177,203)
Deduct provision for income taxes	(12,449)
Deduct cumulative effect of change in accounting principle	(1,475)
Deduct equity in income of unconsolidated affiliates	(14,306)
Add amortization in interest expense	641
Add deferred income tax expense	12,378
Add distributions received from unconsolidated affiliates	27,085
Add operating lease expense paid by EPCO	1,582
Add minority interest	4,676
Deduct gain on sale of assets	(3,401)
Deduct changes in fair market value of financial instruments	(41)
Add net effect of changes in operating accounts	159,849
Net Cash Provided by Operating Activities	$ 986,024

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Consolidated EBITDA (Dollars in 000s, Unaudited)

		LTM September 30, 2006
Reconciliation of Non-GAAP "Consolidated EBITDA" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"		
Net income (1)	$	578,605
Adjustments to net income to derive Consolidated EBITDA (add or subtract as indicated by sign of number):		
Add/Deduct equity in (income) loss of unconsolidated affiliates		(14,291)
Add interest expense (including related amortization)		237,055
Add depreciation, amortization and accretion in costs and expenses		444,332
Add distributions from unconsolidated affiliates		35,755
Add provision for income taxes		16,782
Consolidated EBITDA (2)		1,298,238
Adjustments to Consolidated EBITDA to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):		
Deduct interest expense		(237,055)
Deduct provision for income taxes		(16,782)
Add/Deduct cumulative effect of changes in accounting principles		2,733
Add deferred income tax expense		15,145
Add/Deduct amortization in interest expense		911
Add minority interest		7,515
Add/Deduct gain on sale of assets		(3,148)
Add/Deduct changes in fair market value of financial instruments		(41)
Add/Deduct net effect of changes in operating accounts		182,969
Net Cash Provided by Operating Activities (3)	$	1,250,485

Notes:

(1) Represents net income for Enterprise Products Operating L.P., the operating partnership of Enterprise Products Partners L.P.

(2) Defined as "Consolidated EBITDA" in Enterprise Products Operating L.P.'s $1.25 billion credit facility dated August 25, 2004, as amended.

(3) Represents Net Cash Provided by Operating Activities for Enterprise Products Operating L.P.