UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT
TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): December 5, 2006

ENTERPRISE PRODUCTS PARTNERS L.P.

(Exact Name of Registrant as Specified in Its Charter)

Delaware	**1-14323**	**76-0568219**
(State or Other Jurisdiction of Incorporation or Organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

1100 Louisiana, 10th Floor
Houston, Texas 77002
(Address of Principal Executive Offices, including Zip Code)

(713) 381-6500
(Registrant's Telephone Number, including Area Code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. ***Regulation FD Disclosure***.

In accordance with General Instruction B.2 of Form 8-K, the following information shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, nor shall it be deemed incorporated by reference into any filing under the Securities Act of 1933, as amended.

On December 5, 2006, Michael A. Creel gave a presentation to investors and analysts at the Wachovia Pipeline & MLP Symposium regarding the businesses, growth strategies and recent financial performance of Enterprise Products Partners L.P. ("Enterprise Products Partners"). Mr. Creel is an Executive Vice President and Chief Financial Officer of Enterprise Products GP, LLC, the general partner of Enterprise Products Partners. Enterprise Products Partners is a North American midstream energy company that provides a wide range of services to producers and consumers of natural gas, natural gas liquids ("NGLs"), and crude oil. In addition, Enterprise Products Partners is an industry leader in the development of pipeline and other midstream energy assets in the continental United States and Gulf of Mexico.

A copy of the investor presentation (the "Presentation") is filed as Exhibit 99.1 to this Current Report on Form 8-K. In addition, interested parties will be able to view the Presentation by visiting Enterprise Products Partners' website, www.epplp.com. The Presentation will be archived on its website for 90 days.

Unless the context requires otherwise, references to "we," "our," "Enterprise," "EPD," or the "Company" within the Presentation or this Current Report on Form 8-K shall mean Enterprise Products Partners and its consolidated subsidiaries. References to "EPE" refer to Enterprise GP Holdings L.P., which is the sole member of Enterprise Products GP, LLC. EPE and its general partner and the Company and its general partner are under common control of Dan L. Duncan, the Chairman and controlling shareholder of EPCO, Inc. ("EPCO"). Mr. Duncan is the primary sponsor of the Company's activities.

References to "GTM" or "GulfTerra" mean Enterprise GTM Holdings L.P., the successor to GulfTerra Energy Partners, L.P. Also, "merger with GTM" or "GTM Merger" refers to the merger of GulfTerra with a wholly owned subsidiary of Enterprise Products Partners on September 30, 2004 and the various transactions related thereto.

The Presentation contains various forward-looking statements. For a general discussion of such statements, please refer to Slide 2.

USE OF INDUSTRY TERMS AND OTHER ABBREVIATIONS IN PRESENTATION

As used within the Presentation, the following industry terms and other abbreviations have the following meanings:

Bcf	Billion cubic feet
Bcf/d	Billion cubic feet per day
CAGR	Compound annual growth rate
DCF	Distributable cash flow
DRIP	Distribution reinvestment plan
EBITDA	Earnings before interest, taxes, depreciation and amortization
EUPP	Employee unit purchase plan
FFO	Funds from operations
GOM	Gulf of Mexico
GP	General partner
IDR	Incentive distribution rights
IPO	Refers to EPD's initial public offering in 1998
LC	Letter of credit
LLC	Limited liability company
LNG	Liquefied natural gas
LP	Limited partner
LTM	Last twelve months
MAPL	Mid-America Pipeline System, an NGL pipeline system wholly-owned by the Company
MBPD	Thousand barrels per day

Use of Industry Terms and Other Abbreviations in Presentation (Continued)

MLP	Master limited partnership
MMBbls	Million barrels
MMcf/d	Million cubic feet per day
MTBV, MB or Mont Belvieu	Mont Belvieu, Texas, an industry hub for NGLs
NYSE	New York Stock Exchange
REIT	Real Estate Investment Trust
SEC	U.S. Securities and Exchange Commission
TBtu/d	Trillion British thermal units per day
Tcf	Trillion cubic feet
TEPPCO	TEPPCO Partners, L.P., an affiliate of the Company under common control of Dan L. Duncan
YTD	Year-to-date

USE OF NON-GAAP FINANCIAL MEASURES

Our Presentation includes references to the non-generally accepted accounting principle (“non-GAAP”) financial measures of gross operating margin, distributable cash flow, EBITDA and Consolidated EBITDA. To the extent appropriate, this Current Report on Form 8-K provides reconciliations of these non-GAAP financial measures to their most directly comparable historical financial measures calculated and presented in accordance with accounting principles generally accepted in the United States of America (“GAAP”). Our non-GAAP financial measures should not be considered as alternatives to GAAP measures such as net income, operating income, cash flow from operating activities or any other GAAP measure of liquidity or financial performance.

Gross Operating Margin

Gross operating margin amounts (Slides 9 and 10). We evaluate segment performance based on the non-GAAP financial measure of gross operating margin. Gross operating margin (either in total or by individual segment) is an important performance measure of the core profitability of our operations. This measure forms the basis of our internal financial reporting and is used by senior management in deciding how to allocate capital resources among business segments. We believe that investors benefit from having access to the same financial measures that our management uses in evaluating segment results. The GAAP measure most directly comparable to total segment gross operating margin is operating income.

We define total segment gross operating margin as operating income before: (i) depreciation, amortization and accretion expense; (ii) operating lease expenses for which we do not have the payment obligation; (iii) gains and losses on the sale of assets; and (iv) general and administrative expenses. Gross operating margin is exclusive of other income and expense transactions, provision for income taxes, minority interest, cumulative effects of changes in accounting principles, and extraordinary charges. Gross operating margin by segment is calculated by subtracting segment operating costs and expenses (net of the adjustments noted above) from segment revenues, with both segment totals before the elimination of intercompany transactions. In accordance with GAAP, intercompany accounts and transactions are eliminated in consolidation. Our non-GAAP financial measure of total segment gross operating margin should not be considered as an alternative to GAAP operating income.

We include equity earnings from unconsolidated affiliates in our measurement of segment gross operating margin and operating income. Our equity investments with industry partners are a vital component of our business strategy. They are a means by which we conduct our operations to align our interests with those of customers and/or suppliers. This method of operation also enables us to achieve favorable economies of scale relative to the level of investment and business risk assumed versus what we could accomplish on a stand-alone basis. Many of these businesses perform supporting or complementary roles to our other business operations.

Reconciliations of our non-GAAP gross operating margin amounts to their respective GAAP operating income amounts are presented on Slide 33 in the Presentation.

Distributable Cash Flow

Distributable cash flow (Slide 10). We define distributable cash flow as net income or loss plus: (i) depreciation, amortization and accretion expense; (ii) operating lease expenses for which we do not have the payment obligation; (iii) cash distributions received from unconsolidated affiliates less equity in the earnings of such unconsolidated affiliates; (iv) the subtraction of sustaining capital expenditures; (v) the addition of losses or subtraction of gains relating to the sale of assets; (vi) cash proceeds from either the sale of assets or a return of investment in an unconsolidated affiliate; (vii) gains or losses on monetization of financial instruments recorded in accumulated other comprehensive income less related amortization of such amount to earnings; (viii) transition support payments received from El Paso related to the GTM merger and (ix) the addition of losses or subtraction of gains relating to other miscellaneous non-cash amounts affecting net income for the period.

Sustaining capital expenditures are capital expenditures (as defined by GAAP) resulting from improvements to and major renewals of existing assets. Such expenditures serve to maintain (or sustain) existing operations but do not generate additional revenues.

Distributable cash flow is a significant liquidity metric used by senior management to compare the basic cash flows we generate to the cash distributions we expect to pay our partners. Using this metric, our management can compute the coverage ratio of estimated cash flows to planned cash distributions.

Distributable cash flow is also an important non-GAAP financial measure to our limited partners since it serves as an indicator of our success in providing a cash return on investment. Specifically, this financial measure indicates to investors whether or not we are generating cash flows at a level that can sustain (or support an increase in) our quarterly cash distribution rate. Distributable cash flow is also a quantitative standard used by the investment community with respect to publicly traded partnerships because the value of a partnership unit is in part measured by its yield, which in turn is based on the amount of cash distributions a partnership pays to a unitholder. The GAAP measure most directly comparable to distributable cash flow is cash flow from operating activities.

Reinvested distributable cash flow (Slides 22 and 27). The Presentation includes estimates of the amount of distributable cash flow we reinvested in the Company since (i) January 1, 1999 and (ii) September 30, 2004, which was the date we completed the GTM Merger. These estimates were calculated by summing the distributable cash flow amounts for the respective periods and deducting the cash distributions we paid to partners with respect to such periods.

Reconciliations of our non-GAAP distributable cash flow amounts to their respective GAAP cash flow from operating activities amounts are presented on Slide 34 in the Presentation. Schedule A to this Current Report on Form 8-K presents (i) our calculation of the estimated reinvestment of distributable cash flow for each period and (ii) a reconciliation of the underlying quarterly distributable cash flow amounts to their respective GAAP cash flow from operating activities amounts.

EBITDA

EBITDA (Slide 10). We define EBITDA as net income or loss plus interest expense, provision for income taxes and depreciation, amortization and accretion expense. EBITDA is commonly used as a supplemental financial measure by senior management and external users of our financial statements, such as investors, commercial banks, research analysts and rating agencies, to assess: (i) the financial performance of our assets without regard to financing methods, capital structures or historical cost basis; (ii) the ability of our assets to generate cash sufficient to pay interest costs and support our indebtedness; (iii) our operating performance and return on capital as compared to those of other companies in the midstream energy industry, without regard to financing and capital structure; and (iv) the viability of projects and the overall rates of return on alternative investment opportunities. Because EBITDA excludes some, but not all, items that affect net income or loss and because these measures may vary among other companies, the EBITDA data presented in the Presentation may not be comparable to similarly titled measures of other companies. The GAAP measure most directly comparable to EBITDA is cash flow from operating activities.

Reconciliations of our non-GAAP EBITDA amounts to their respective GAAP cash flow from operating activities amounts are presented on Slide 35 in the Presentation.

Consolidated EBITDA

Consolidated EBITDA (Slide 28 and 38). The Presentation includes references to Consolidated EBITDA, which is a financial measure calculated by Enterprise Products Operating L.P. (our "Operating Partnership") in connection with the provisions of its multi-year revolving credit facility. Slide 36 of the Presentation presents the Operating Partnership's calculation of Consolidated EBITDA for the twelve months ended September 30, 2006 along with a reconciliation to its closest GAAP counterpart, which is cash flow from operating activities.

Financial Schedule

Enterprise Products Partners L.P. **Schedule A**
Reinvested Distributable Cash Flow (Dollars in 000s, Unaudited)

Our computation of distributable cash flow reinvested since the GTM Merger, which closed on September 30, 2004, is as follows:

	For the Quarterly Period			
	4Q 04	**1Q 05**	**2Q 05**	**3Q 05**
Reconciliation of non-GAAP "distributable cash flow" to GAAP				
"net cash flow provided by (used in) operating activities"				
Net cash flow provided by (used in) operating activities	$ 355,525	$ 164,246	$ (46,409)	$ 226,796
Adjustments to reconcile distributable cash flow to net cash flow provided by (used in) operating activities (add or subtract as indicated):				
Sustaining capital expenditures	(21,314)	(15,550)	(21,293)	(25,935)
Proceeds from sale of assets	6,772	42,158	109	953
Amortization of net gain from forward-starting interest rate swaps	(857)	(886)	(896)	(905)
Minority interest in total	(1,281)	(1,945)	(380)	(861)
Net effect of changes in operating accounts	(146,801)	58,920	237,353	17,929
Return of investment in unconsolidated affiliate			47,500	
El Paso transition support payments	4,500	4,500	4,500	4,500
Distributable cash flow	196,544	251,443	220,484	222,477
Less amounts paid to partners with respect to such period	(162,687)	(176,066)	(181,624)	(187,107)
Estimate of reinvested distributable cash flow	$ 33,857	$ 75,377	$ 38,860	$ 35,370

	For the Quarterly Period			
	4Q 05	**1Q 06**	**2Q 06**	**3Q 2006**
Net cash flow provided by operating activities	$ 287,075	$ 494,276	$ 77,049	$ 414,699
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated):				
Sustaining capital expenditures	(29,380)	(30,010)	(34,521)	(30,743)
Proceeds from sale of assets	1,526	75	181	2,787
Amortization of net gain from forward-starting interest rate swaps	(915)	(925)	(935)	(945)
Minority interest in total	(2,574)	(2,198)	(538)	(1,940)
Net effect of changes in operating accounts	(47,807)	(247,084)	172,392	(85,157)
El Paso transition support payments	3,750	3,750	3,750	3,750
Distributable cash flow	211,675	217,884	217,378	302,451
Less amounts paid to partners with respect to such period	(193,160)	(206,580)	(214,790)	(226,908)
Estimate of reinvested distributable cash flow	$ 18,515	$ 11,304	$ 2,588	$ 75,543
Total reinvested distributable cash flow since GTM Merger (sum of periods)				$ 291,414

Enterprise Products Partners L.P. **Schedule A (Continued)**
Reinvested Distributable Cash Flow (Dollars in 000s, Unaudited)

Our computation of distributable cash flow reinvested since January 1, 1999 is as follows:

	For the Year Ended December 31,				
	1999	**2000**	**2001**	**2002**	**2003**
Reconciliation of non-GAAP "distributable cash flow" to GAAP "net cash flow provided by operating activities"					
Net cash flow provided by operating activities	$ 177,953	$ 360,870	$ 283,328	$ 329,761	$ 424,705
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated by sign of number):					
Sustaining capital expenditures	(2,440)	(3,548)	(5,994)	(7,201)	(20,313)
Proceeds from sale of assets	8	92	568	165	212
Minority interest in earnings not included in distributable cash flow	3			(1,968)	(2,967)
Minority interest in allocation of lease expense paid by EPCO, Inc.	108	107	105	92	90
Net effect of changes in operating accounts	(27,906)	(71,111)	25,897	(92,655)	(122,961)
Collection of notes receivable from unconsolidated affiliates	19,979	6,519			
Distributable cash flow	167,705	292,929	303,904	228,194	278,766
Less amounts paid to partners with respect to such period	(116,315)	(145,437)	(176,003)	(240,125)	(330,723)
Estimate of reinvested distributable cash flow	$ 51,390	$ 147,492	$ 127,901	$ (11,931)	$ (51,957)

	For the Year Ended December 31,		2006	2006	2006
	2004	**2005**	**1Q**	**2Q**	**3Q**
Net cash flow provided by operating activities	$ 391,541	$ 631,708	$ 494,276	$ 77,049	$ 414,699
Adjustments to reconcile distributable cash flow to net cash flow provided by operating activities (add or subtract as indicated by sign of number):					
Sustaining capital expenditures	(37,315)	(92,158)	(30,010)	(34,521)	(30,743)
Proceeds from sale of assets	6,882	44,746	75	181	2,787
Amortization of net gain from forward-starting interest rate swaps	(857)	(3,602)	(925)	(935)	(945)
Settlement of forward-starting interest rate swaps	19,405				
Minority interest in earnings not included in distributable cash flow	(8,128)	(5,760)	(2,198)	(538)	(1,940)
Minority interest in cumulative effect of change in accounting principle	2,338				
Net effect of changes in operating accounts	93,725	266,395	(247,084)	172,392	(85,157)
Return of investment in unconsolidated affiliate		47,500			
GTM distributable cash flow for third quarter of 2004	68,402				
El Paso transition support payments	4,500	17,250	3,750	3,750	3,750
Distributable cash flow	540,493	906,079	217,884	217,378	302,451
Less amounts paid to partners with respect to such period	(509,118)	(737,956)	(206,580)	(214,790)	(226,908)
Estimate of reinvested distributable cash flow	$ 31,375	$ 168,123	$ 11,304	$ 2,588	$ 75,543
Total reinvested distributable cash flow since January 1, 1999 (sum of periods)					$ 551,828

Item 9.01. ***Financial Statements and Exhibits*.**

(d) Exhibits.

Exhibit Number	Exhibit
99.1	Enterprise Products Partners' presentation at the Wachovia Pipeline & MLP Symposium, December 5, 2006.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ENTERPRISE PRODUCTS PARTNERS L.P.

By: Enterprise Products GP, LLC, as general partner

Date: December 5, 2006

By: ___/s/ Michael J. Knesek_______________
Michael J. Knesek
Senior Vice President, Controller
and Principal Accounting Officer
of Enterprise Products GP, LLC

PRESENTATION

Enterprise Products Partners L.P.
Wachovia Pipeline & MLP Symposium

December 5, 2006

Forward Looking Statements

This presentation contains forward-looking statements and information that are based on Enterprise's beliefs and those of its general partner, as well as assumptions made by and information currently available to them. When used in this presentation, words such as "anticipate," "project," "expect," "plan," "goal," "forecast," "intend," "could," "believe," "may," and similar expressions and statements regarding the contemplated transaction and the plans and objectives of Enterprise for future operations, are intended to identify forward-looking statements.

Although Enterprise and its general partner believe that such expectations reflected in such forward looking statements are reasonable, neither it nor its general partner can give assurances that such expectations will prove to be correct. Such statements are subject to a variety of risks, uncertainties and assumptions. If one or more of these risks or uncertainties materialize, or if underlying assumptions prove incorrect, actual results may vary materially from those Enterprise anticipated, estimated, projected or expected. Among the key risk factors that may have a direct bearing on Enterprise's results of operations and financial condition are:

- Fluctuations in oil, natural gas and NGL prices and production due to weather and other natural and economic forces;
- A reduction in demand for its products by the petrochemical, refining or heating industries;
- The effects of its debt level on its future financial and operating flexibility;
- A decline in the volumes of NGLs delivered by its facilities;
- The failure of its credit risk management efforts to adequately protect it against customer non-payment;
- Actual construction and development costs could exceed forecasted amounts;
- Operating cash flows from our capital projects may not be immediate;
- Terrorist attacks aimed at its facilities; and
- The failure to successfully integrate its operations with assets or companies, if any, that it may acquire in the future.

Enterprise has no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise.

Use of Non-GAAP Financial Measures

This presentation utilizes the Non-GAAP financial measures of Gross Operating Margin, EBITDA, Distributable Cash Flow and Consolidated EBITDA. In general, we define Gross Operating Margin as operating income before (i) depreciation, amortization and accretion expense; (ii) operating lease expense for which we do not have the payment obligation; (iii) gains and losses on the sale of assets and (iv) general and administrative expenses. We define EBITDA as net income or loss before interest; provision for income taxes; and depreciation, amortization and accretion expense.

In general, we define Distributable Cash Flow as net income or loss plus (i) depreciation, amortization and accretion expense; (ii) operating lease expense for which we do not have the payment obligation; (iii) cash distributions received from unconsolidated affiliates less equity in the earnings of such affiliates; (iv) the subtraction of sustaining capital expenditures; (v) gains and losses on the sale of assets; (vi) cash proceeds from the sale of assets or return of investment from unconsolidated affiliates; (vii) gains or losses on monetization of financial instruments recorded in Accumulated Other Comprehensive Income less related amortization of such amount to earnings; (viii) transition support payments received from El Paso related to the GTM Merger and (ix) the addition of losses or subtraction of gains related to other miscellaneous non-cash amounts affecting net income for the period. Distributable Cash Flow is a significant liquidity metric used by our senior management to compare basic cash flows generated by us to the cash distributions we expect to pay partners. Distributable Cash Flow is also an important Non-GAAP financial measure for our limited partners since it serves as an indicator of our success in providing a cash return on investment. Distributable Cash Flow is also a quantitative standard used by the investment community with respect to publicly traded partnerships such as ours because the value of a partnership unit is in part measured by its yield (which in turn is based on the amount of cash distributions a partnership pays to a unit holder). The GAAP measure most directly comparable to Distributable Cash Flow is net cash provided by operating activities.

This presentation also includes references to credit leverage ratios that utilize Consolidated EBITDA, which is a term defined in the $1.25 billion revolving credit facility of Enterprise Products Operating L.P. These credit ratios are used by certain of our lenders to evaluate our ability to support debt service. The GAAP measure most directly comparable to Consolidated EBITDA is net cash provided by operating activities. Please see Slides 33 through 36 for our calculations of these Non-GAAP financial measures along with the appropriate reconciliations.

Overview

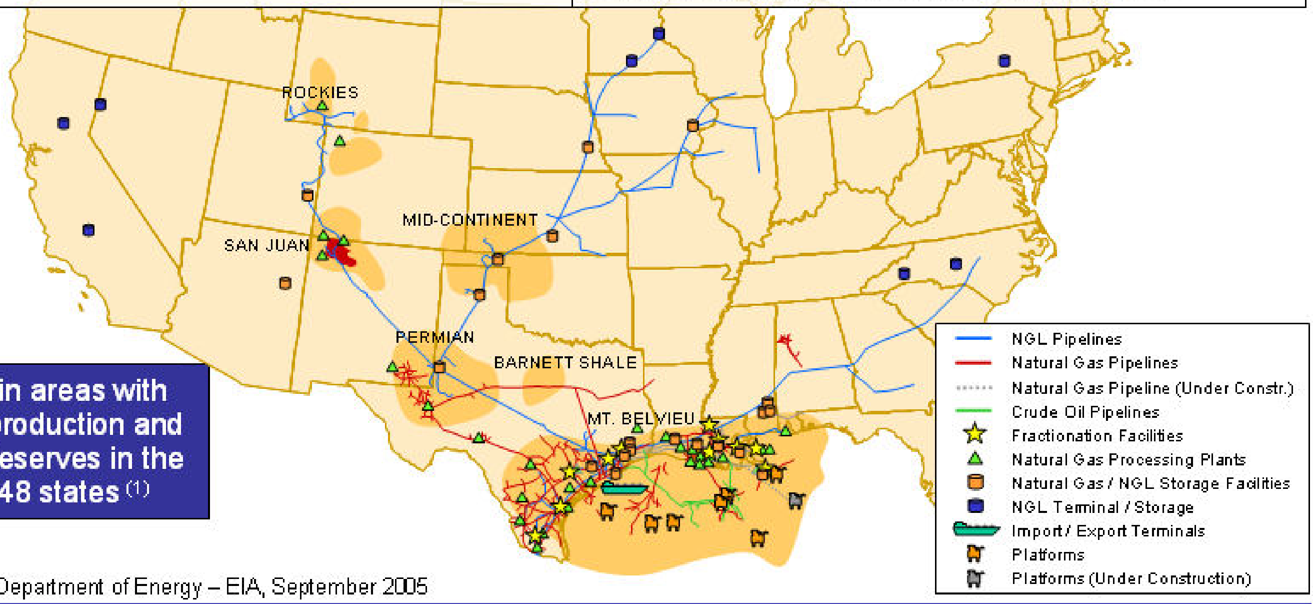
- Enterprise Products Partners L.P. ("EPD") is one of the largest publicly traded energy partnerships serving producers and consumers of natural gas, natural gas liquids (NGLs) and crude oil
  - Enterprise value of approximately $17 billion
  - Equity market capitalization of over $12 billion
  - Ranked 183rd on Fortune 500 list
- Only integrated North American midstream network that includes natural gas, NGL and crude oil gathering, transportation, processing, fractionation, storage and import / export services

Key Credit Highlights

- Strategically located assets serving the most prolific supply basins and largest consuming regions of natural gas, NGLs and crude oil in the United States
- Leading business positions across energy value chain
- Over 90% of gross operating margin from diversified fee-based assets
- Large portfolio of organic growth projects with potentially higher returns and lower risks vs. acquisitions at higher multiples
- GP/Management record in supporting EPD's financial flexibility
  - Capped GP split at 25%
  - Contributed half of GulfTerra GP for no consideration
  - Participation in follow-on offerings and DRIP
- Experienced management team with substantial ownership

Premier Midstream Network in Key Regions

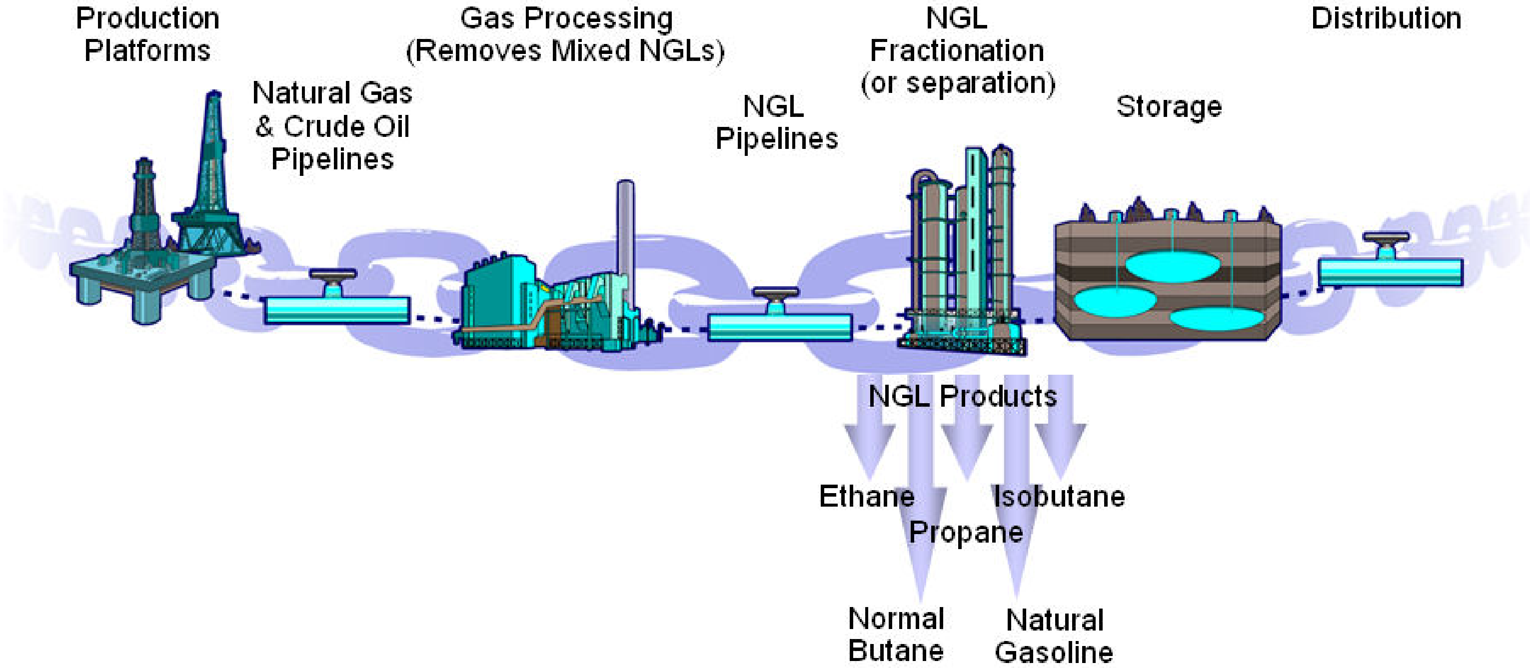
Key Assets of Enterprise Products Partners	
• 19,470 miles of natural gas pipeline • 13,725 miles of NGL & petrochemical pipeline • 870 miles of GOM crude oil pipeline • 148 MMBbls of NGL storage capacity	• 25 Bcf of natural gas storage capacity • 7 offshore hub platforms • 16 NGL & propylene fractionation plants and a butane isomerization complex • 29 natural gas processing / treating plants



Assets in areas with 90% of production and 85% of reserves in the lower 48 states (1)

(1) Source U.S. Department of Energy – EIA, September 2005

Integrated Midstream Energy Services
Fees are earned at each link of value chain



Leading Business Positions Across Midstream Energy Value Chain

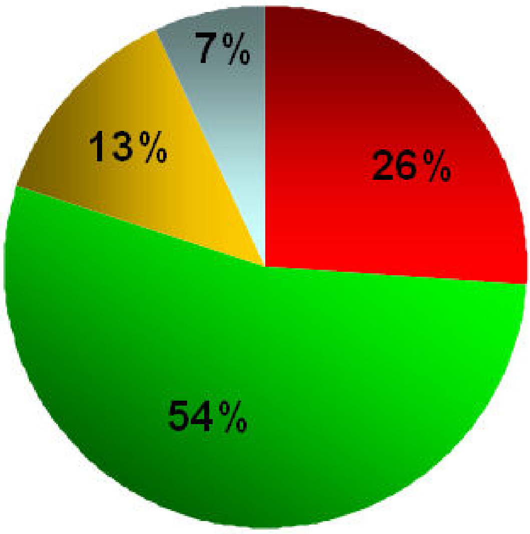
Gas Gathering	Gas Processing	Mix NGLs Pipeline	Fractionate	Salt Dome Storage	Import Terminal	Export Terminal	Distribution
Enterprise	Duke FS	Enterprise	Enterprise	Enterprise	Enterprise	Enterprise	Enterprise
Duke FS	BP	TEPPCO	ONEOK	TEPPCO	Dow	Targa	Dow
Williams	Enterprise	ONEOK	ConocoPhillips	Dow	Targa	ChevronTexaco	ConocoPhillips
BP	Williams	ChevronTexaco	Targa	Targa	Trammo		TEPPCO
ONEOK	ExxonMobil	Targa	ExxonMobil	Williams			ONEOK
ConocoPhillips	ONEOK	BP	BP	ConocoPhillips			Kinder Morgan
Devon	ConocoPhillips	ExxonMobil	Duke	BP			ChevronTexaco
Targa	Devon	ConocoPhillips	Williams	ExxonMobil			Targa
	Targa			ONEOK			ExxonMobil

Measured by volumes, except for gas gathering (measured by pipeline miles)

Diversified Businesses…

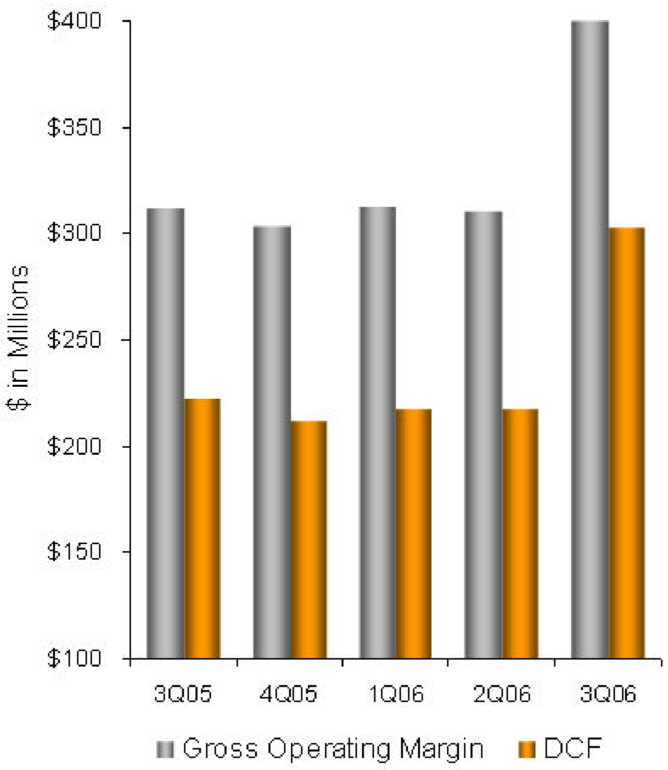
Diversification of businesses provides multiple earnings streams and reduces risk

Gross Operating Margin
LTM September 30, 2006



- **NGL Pipelines & Services (54%)**
  - Natural gas processing plants & related marketing activities
  - NGL fractionation plants
  - NGL pipelines and storage
- **Onshore Natural Gas Pipelines & Services (26%)**
  - Natural gas pipelines
  - Natural gas storage facilities
- **Offshore Pipelines & Services (7%)**
  - Natural gas pipelines
  - Oil pipelines
  - Platform services
- **Petrochemical Services (13%)**
  - Propylene fractionation facilities
  - Butane isomerization facilities
  - Octane enhancement facilities

…Drive Consistent Results

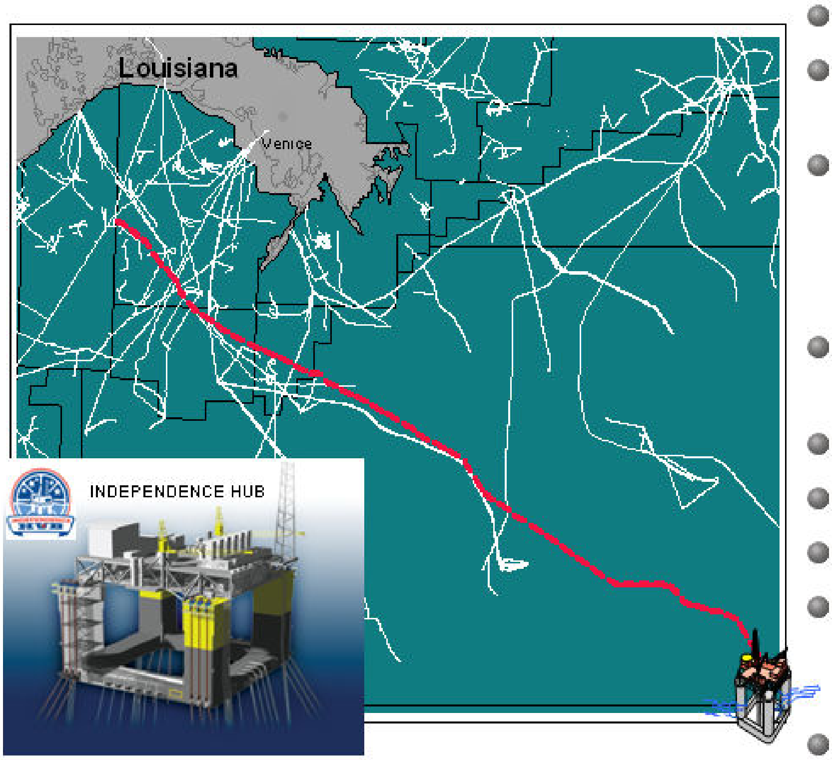


- Stability and consistency
  - Gross operating margin
  - Distributable cash flow
- Reflects benefits of
  - Integrated value chain
  - Fee-based / diversified businesses
- Proven ability to deliver stable cash flows in volatile energy environment (e.g., commodity prices, hurricanes)
- Record performance YTD Sept '06
  - Revenues $10.6 Billion
  - Gross Op. Margin $ 1.0 Billion
  - EBITDA $ 1.0 Billion

Key Assets and Opportunities

Cash Flow Visibility

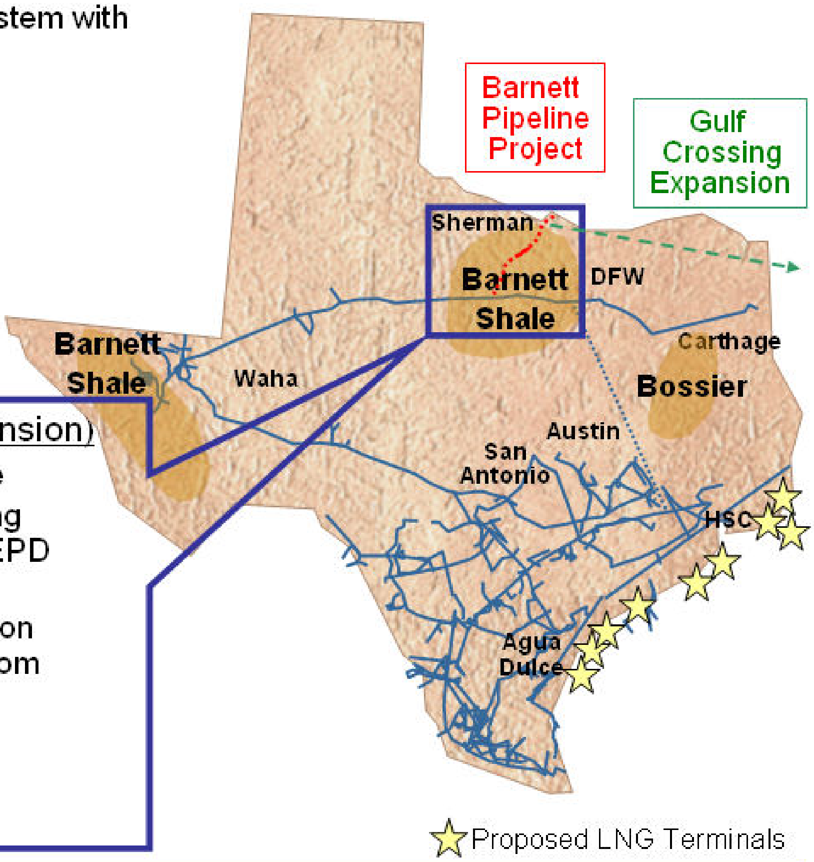
Independence Hub Platform & Trail Pipeline



- EPD's largest single project
- Hub (80% Enterprise) / Pipeline (100% Enterprise)
- Expanded Hub and Pipeline to 1 Bcf/d capacity
  - Three additional discoveries since project was sanctioned
- Producers: Anadarko, Dominion, Hydro, Devon
- New 134-mile 24" gas pipeline
- Pipeline installation completed 8/06
- Platform installation expected 1Q07
- Monthly platform demand revenues of approximately $4.6 million expected to begin 1Q07
- First production expected in 2Q07

Texas Pipeline System

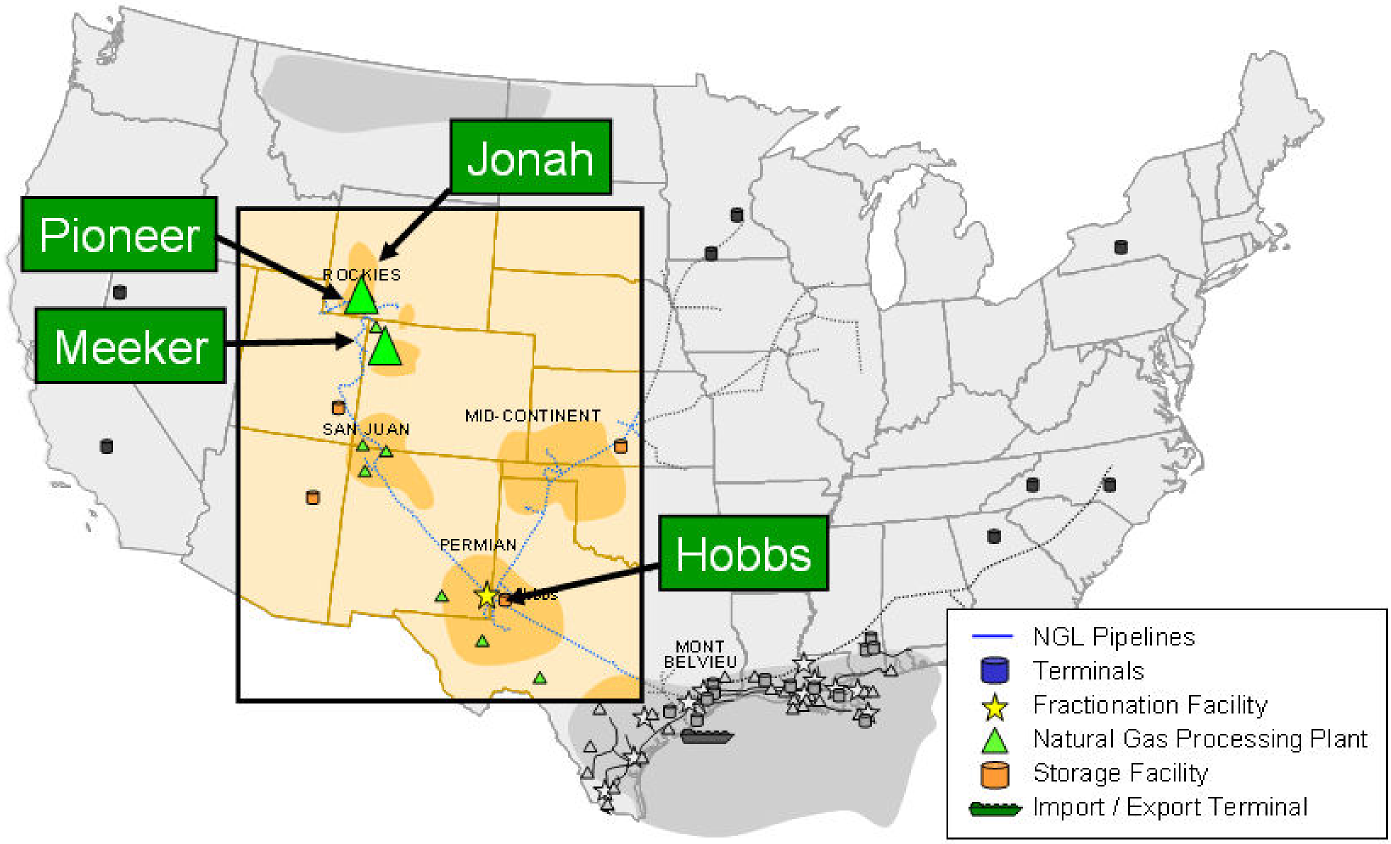
- 8,222-mile gathering and transportation system with 6.4 Bcf storage
  - YTD 2006 throughput of 3.4 TBtu/d
- Connected to major supply basins
  - North Texas (Barnett Shale)
  - East Texas (Bossier)
  - South Texas (Wilcox, Vicksburg)
  - Permian Basin
- Connected to all major Texas Markets
- Well-positioned for LNG imports



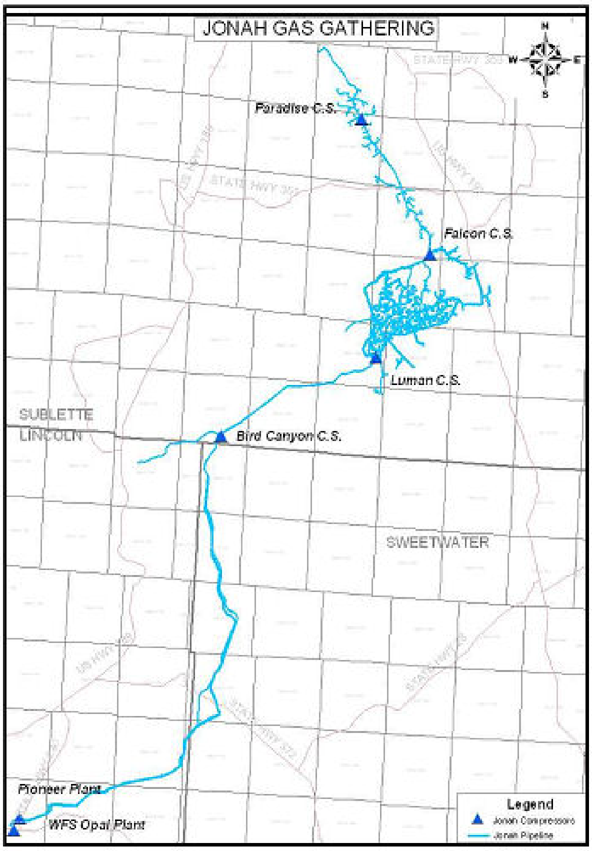
<u>Barnett Pipeline Project (Sherman Extension)</u>

- 178 miles of 30"/36" new intrastate pipeline
- Interconnect with Boardwalk's Gulf Crossing Expansion project near Sherman, Texas (EPD option to acquire up to 49% of project)
- Supported by long-term contracts with Devon Energy and strong indications of interest from leading producers
- Capacity: 1.1 Bcf/d
- Estimated project cost: $400MM
- In-service: 4Q 2008

Rocky Mountain Assets



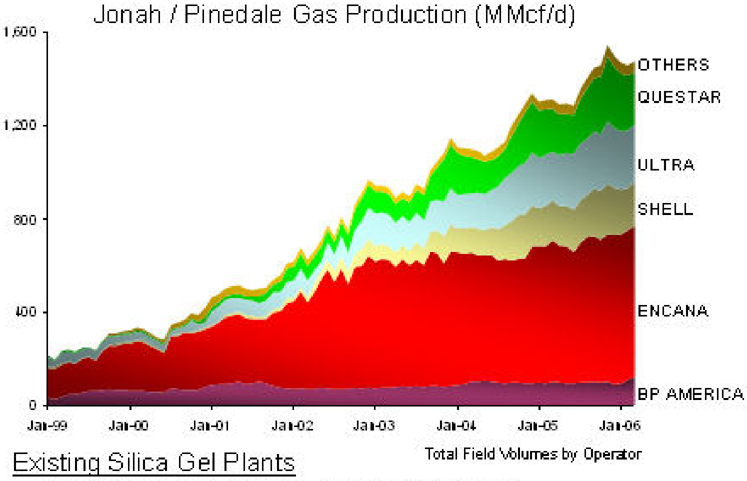
Jonah Gas Gathering System



- Jonah Gas Gathering System
  - 600 miles of pipe; 900 wells connected
  - Volumes increased to 1.5 Bcf/d from 450 MMcf/d in 2001
  - Production expected to grow to 3.3 Bcf/d
  - Volumes supply EPD's Pioneer processing plants
- Joint Venture with TEPPCO
  - EPD expected to have approximately 20% interest
  - EPD to manage expansion and operate
- Phase V Expansion
  - Increase capacity from 1.5 to 2.4 Bcf/d
  - New pipeline looping project in service November 2006 increased capacity to 1.75 Bcf/d
  - Project lowers field and wellhead pressures
  - Compression installation to be completed in stages by late-2007

New Processing Plants

Pioneer Plants



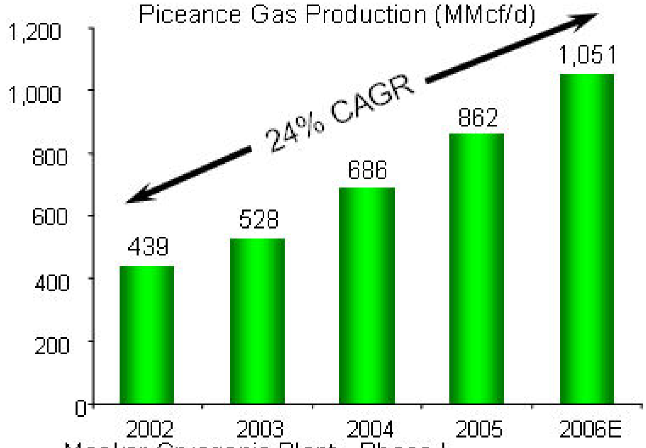
Existing Silica Gel Plants

- Integrated to Jonah Gas Gathering System
- EPD purchased 300 MMcf/d Plant in 1Q06
- Completed expansion to 600 MMcf/d in 2Q 2006

New Cryogenic Plant

- Supported by long-term processing contracts with EnCana and Ultra
- 650 MMcf/d, up to 30 MBPD of capacity
- Completion scheduled for 3Q 2007

Meeker Plants



Meeker Cryogenic Plant - Phase I

- Capacity - 750 MMcf/d, 35 MBPD
- Dedicated production from EnCana
- Completion expected mid-2007

Meeker Cryogenic Plant - Phase II

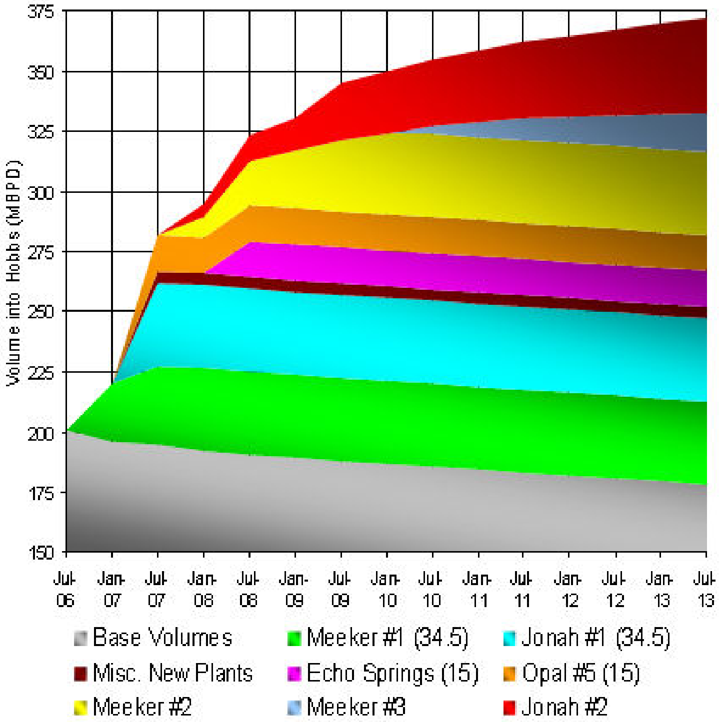
- EnCana exercised option for Meeker Phase II
- Expansion to 1.4 Bcf/d and 70 MBPD
- Completion expected by year end 2008

ExxonMobil (XOM) Piceance Basin Service Agreement

- Fee-based services: gathering, treating, conditioning & compression
- EPD has right to process XOM volumes at Meeker
- Expected completion in late 2008

Mid-America Pipeline (MAPL) Phase I Expansion Project

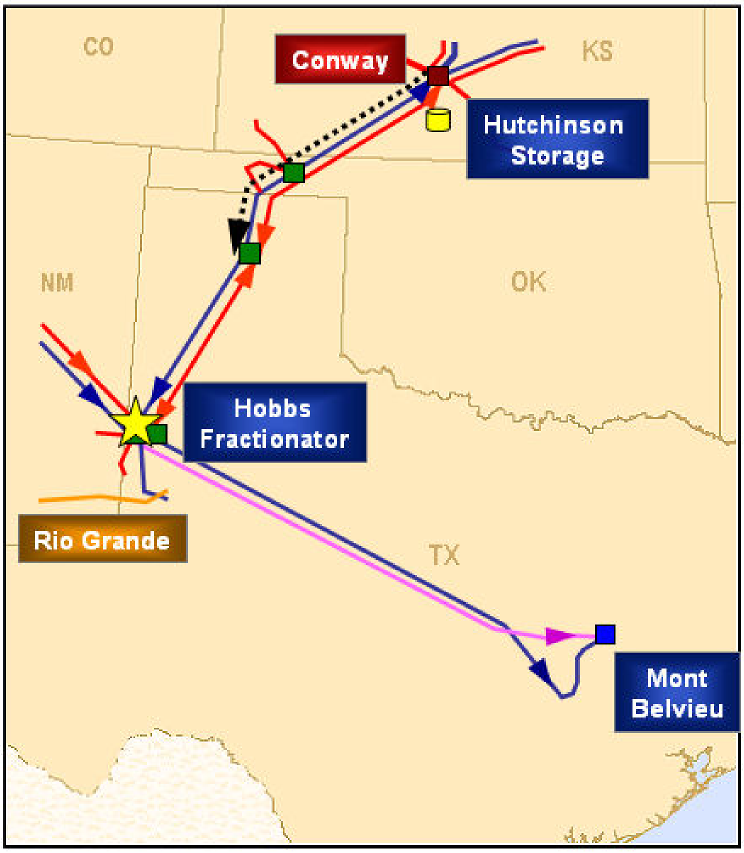
Expected NGL Volume Growth [1]



[1] Company estimates

- MAPL Rocky Mountain pipeline flowed at 91% of 225 MBPD capacity YTD 2006
- Obtained long-term (10–20 years) shipper dedication agreements
- Phase I expansion increases capacity by 50 MBPD of mixed NGLs
- Expected completion in phases
  - 30 MBPD in December 2006
  - 50 MBPD by end of 2007

Hobbs Fractionator



- EPD-controlled NGL fractionation volumes consistently exceeded EPD's capacity at Mont Belvieu in 2005 requiring offloads to third parties
- Building 75 MBPD Hobbs fractionator at the interconnect of MAPL and Seminole pipelines
  - Supplied by growing Rockies NGL production including up to 100 MBPD from Meeker and Pioneer plants
- Provide flexibility to deliver NGL purity products to Mont Belvieu, Conway, local or Mexico markets
- Expected completion mid-2007

Major Organic Growth Projects Expected Start Dates and Cumulative Investment

Project Description	Total Capital Investment	1Q07	2Q07	3Q07	4Q07
Jonah Phase V Gathering Expansion - Part 1	148	√			
MTBV Brine Project	19	√			
South Texas NGL Pipeline System - Phase 1	38	√			
Independence Hub (EPD 80% Ownership)	336	√			
Independence Trail	265		√		
MAPL Expansion - Skellytown to Conway	83		√		
Texas Intrastate Pipeline Expansion - Centerpoint	110		√		
Meeker Processing Plant #1	246			√	
MAPL Phase I Expansion	197			√	
Hobbs Fractionator	231			√	
Propylene Splitter Expansion	138			√	
South Texas NGL Pipeline System - Phase 2	31			√	
Pioneer Processing Plant #1	235			√	
Jonah Phase V Gathering Expansion - Part 2	85				√
MTBV Well Utilization Program	63				√
Total Capital Investment	$2,225	$541	$458	$1,078	$148

Financial Overview

Financial Objectives

- Maintain a strong balance sheet and credit metrics that support investment grade credit ratings
  - Key financial objective since IPO
- Increase cash flows from fee-based businesses
- Prudently invest to expand the partnership through organic growth, acquisitions and joint ventures with strategic partners
- Manage capital and distributable cash flow to provide financial flexibility

History of Financial Discipline

- Financial discipline while executing EPD's growth strategy
  - Financed 57% of $12.4 billion in capital investment since 1999 with equity
  - Retired $1.2 billion acquisition term loan used to finance the acquisition of the Mid-America and Seminole Pipelines in less than 7 months (5 months ahead of schedule)
  - Financed 65% of $6 billion GTM merger with equity
  - Successfully and rapidly integrated businesses after GTM merger
    - Refinanced GTM debt to reduce annual interest expense by approximately $50 million
    - Recognized merger synergies well in excess of street expectations
- Strong track record of management support
  - EPCO, its affiliates and management have invested approximately $450 million in new equity issues since EPD's IPO
  - Eliminated 50% GP IDRs
- Strong coverage of distributions to limited partners
  - 1.2x coverage of LP distributions paid since 1999 (first full year since the IPO)
  - Retained $552 million of Distributable Cash Flow in the partnership since 1999 and $291 million since the completion of the GTM merger in 3Q 2004

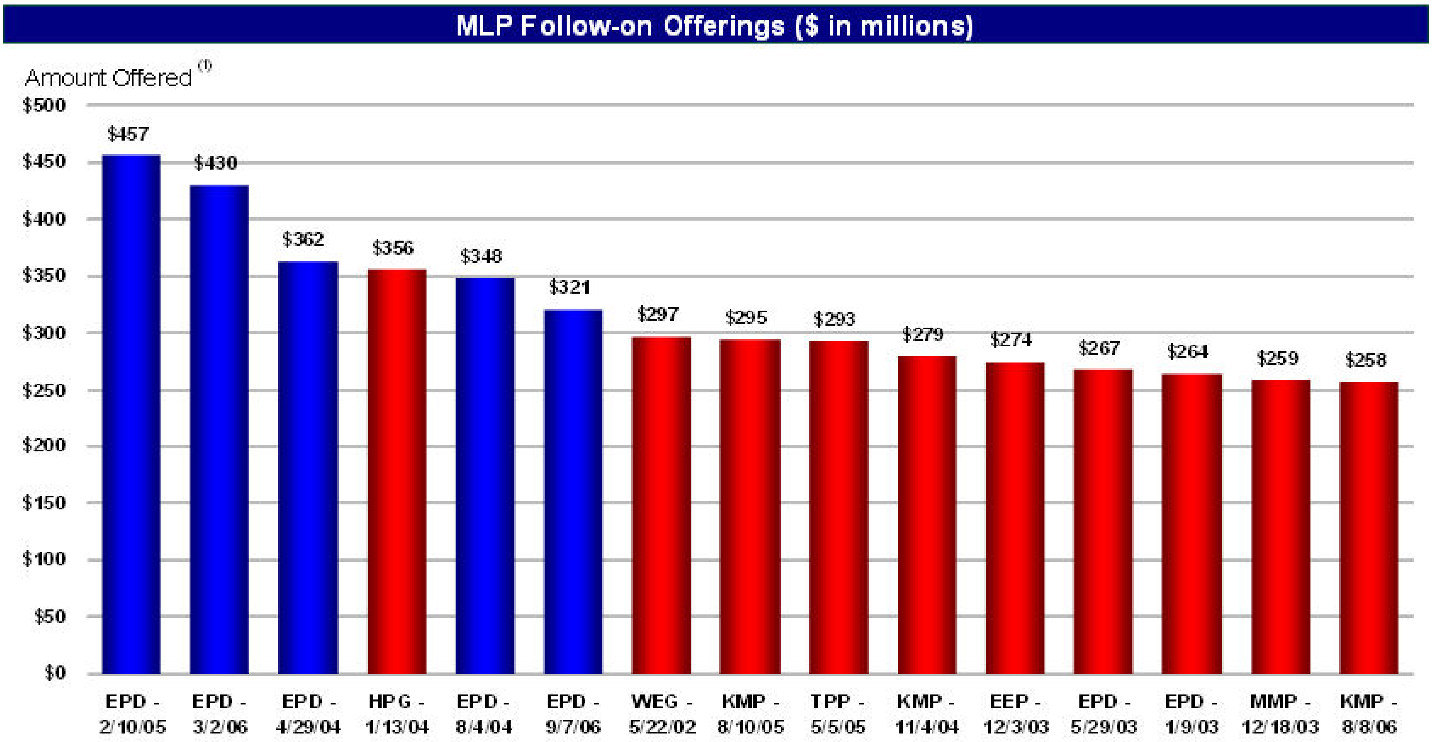
History of Financial Discipline
Funding Growth with Equity

$ in Millions	Capital Investment [1]	Equity Issued [2]	% Equity
1999	$ 504	$ 213	42%
2000	331	56	17%
2001	610	118	19%
2002	1,713	181	11%
2003	658	676	103%
2004	5,871	3,757	64%
2005	1,233	647	52%
9Mos 2006	1,463	1,349	92%
Totals	$ 12,383	$ 6,997	57%

(1) Capital investment includes the capital expenditures, cash used for business combinations and asset purchases, investments in and advances to unconsolidated affiliates, and acquisition of intangible asset amounts as reflected on our Statements of Consolidated Cash Flows for the respective periods. Also included is (i) the value of equity interests granted to complete the GTM merger in 2004; the Shell Midstream acquisition in 1999, 2001 and 2002 and the Encinal acquisition in 2006 as reflected on our Statements of Consolidated Partners Equity, and (ii) the debt assumed in connection with the GTM merger.

(2) Equity issued includes net proceeds from the issuance of common units and Class B special units as reflected on our Statements of Consolidated Cash Flows for the respective periods. Also included is the value of equity issued as consideration for the GTM merger and the Shell Midstream and Encinal acquisitions as reflected on our Statements of Consolidated Partners Equity, as well as the equity content of the Hybrid securities as assigned by the rating agencies. Per GAAP, our Hybrid securities are reflected as debt on our Consolidated Balance Sheet.

EPD Completed 5 of 6 Largest Equity Offerings Since 2001

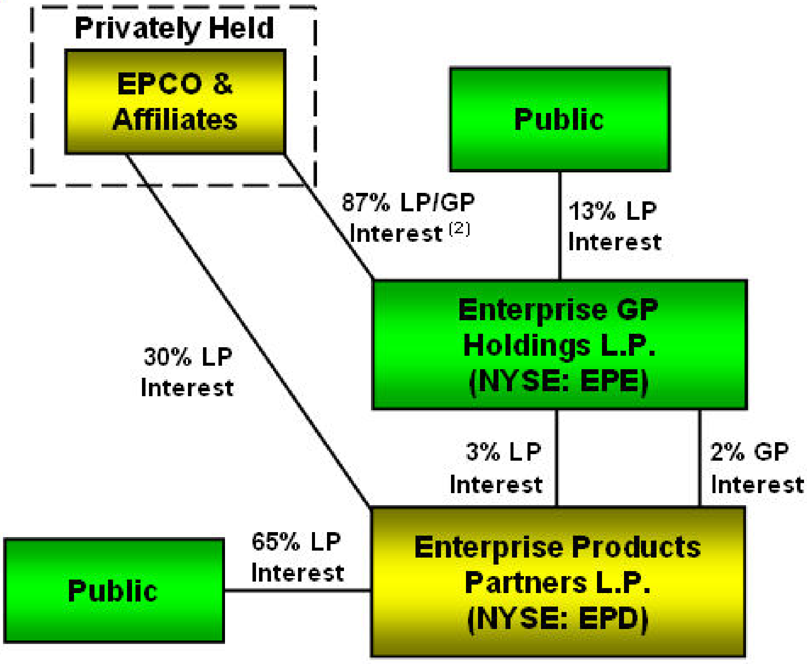


(1) Includes overallotment options, where exercised.

Management's Interest Aligned with Debt & Equity Investors

One of the highest % ownership by management in MLP sector (1)

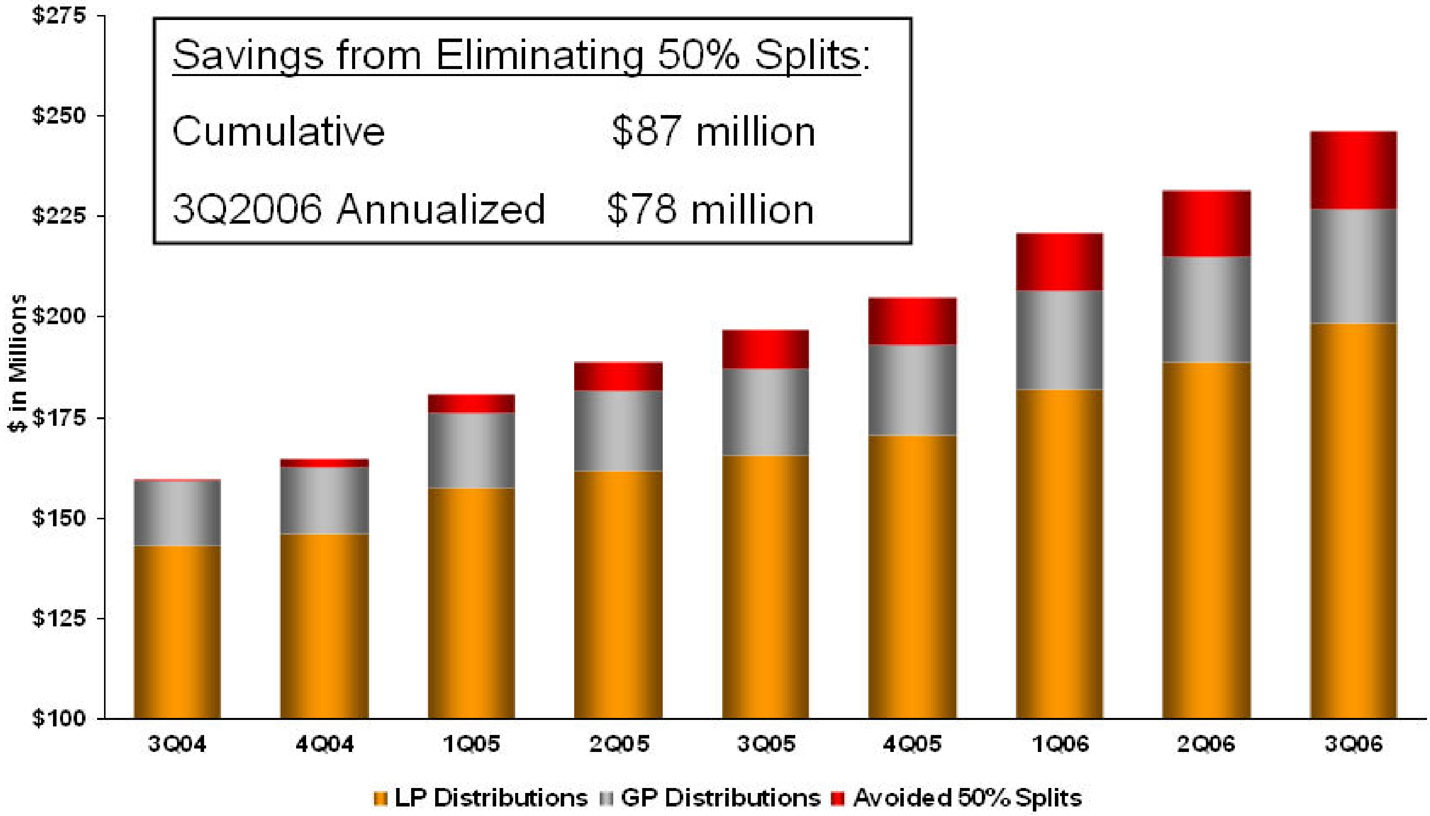
- EPCO has consistently supported growth in EPD
  - Purchased \$53 million of new equity in August 2006, and approx. \$450 million since IPO
  - Capped GP's incentive split at 25% for no consideration
  - Contributed half of GTM GP to EPD for no consideration – approx. \$460 million in value
- Value of EPCO's holdings in EPD and EPE units – approx. \$6.8 billion



(1) Ownership percentages are as of Sept. 30, 2006.

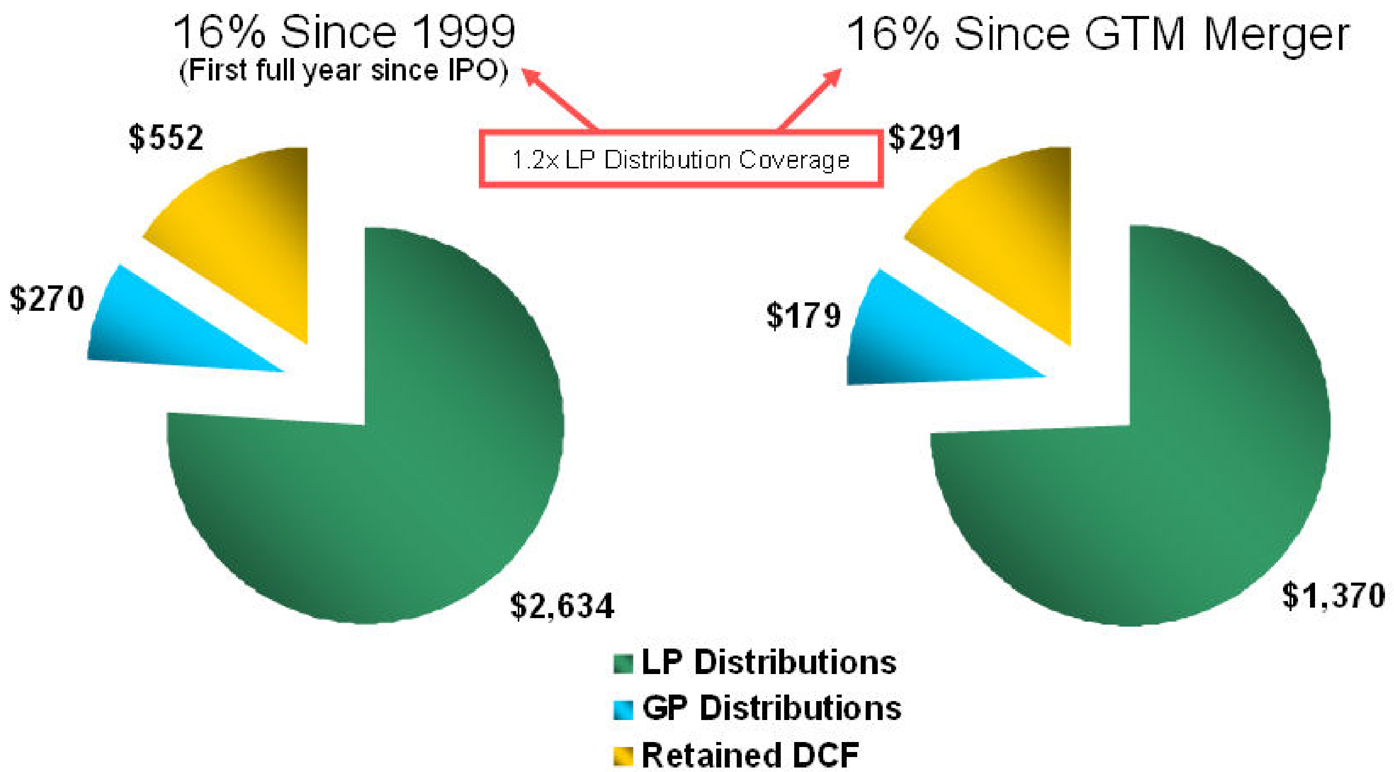
(2) Includes the 2% limited partner ownership interest of EPE Unit L.P. (Employee Partnership)

Realizing Benefits of Eliminating GP's 50% Splits



History of Financial Discipline
Managing Distributable Cash Flow

Significant Distributable Cash Flow Reinvested in Partnership



Strong Financial Position at September 30, 2006

$Millions		Actual 30-Sep-06
(1)	**Total Debt to Total Capitalization adjusted for Equity Content of Hybrids**	**40%**
	Ratio of Adjusted Debt to Consolidated EBITDA	**3.54x**
(2)	Average Interest Rate	6.15%
	Average Maturity in Years	16.0
(2)	% of Fixed Rate Debt	79%
(3)	**Liquidity**	**$1,314**

(1) 58.3% average equity content ascribed by Fitch (75%), Moody's (50%) and S&P (50%).
(2) Includes EPD's pro rata portion of debt held by unconsolidated affiliates.
(3) Availability under $1.25 billion credit facility net of outstanding letters of credit and unrestricted cash.

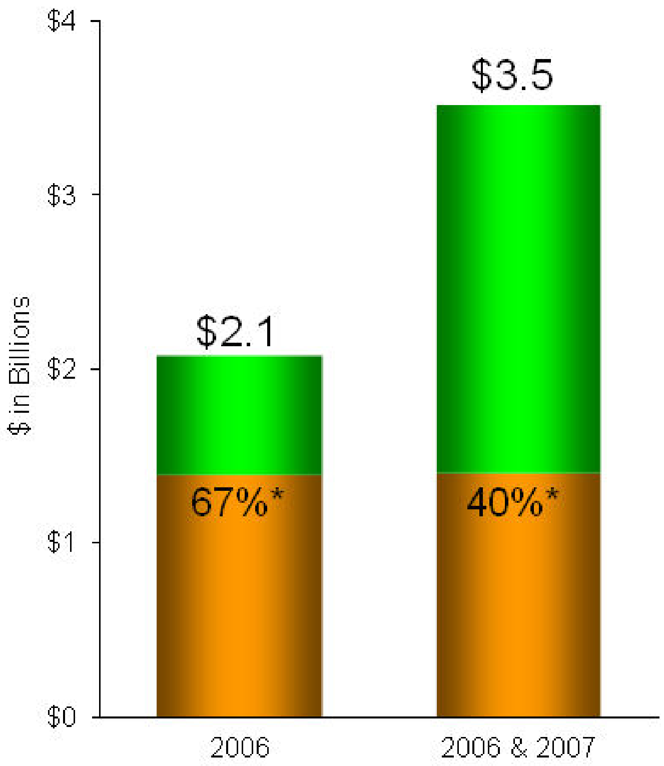
Note: See page 38 for details.

Issuance of Hybrids Provides Additional Financial Flexibility

- **Description**
  - $550 Million Principal Amount Long-Term Subordinated Notes ("LoTS[SM]") – 60 Yr. Maturity; Fixed coupon 8.375% first 10 yrs
  - Partial equity treatment by rating agencies
    - 75% Fitch; 50% Moodys and S&P
    - Allow 10–15% of book capitalization in Hybrids
- **EPD rationale**
  - Provide financial flexibility by broadening and diversifying sources of capital
  - Partial equity treatment by rating agencies and allows for larger security issuances and reduces reliance on traditional equity markets
  - Provide additional layer of protection for senior debt holders

[SM] LoTS is a service mark of Wachovia Corporation

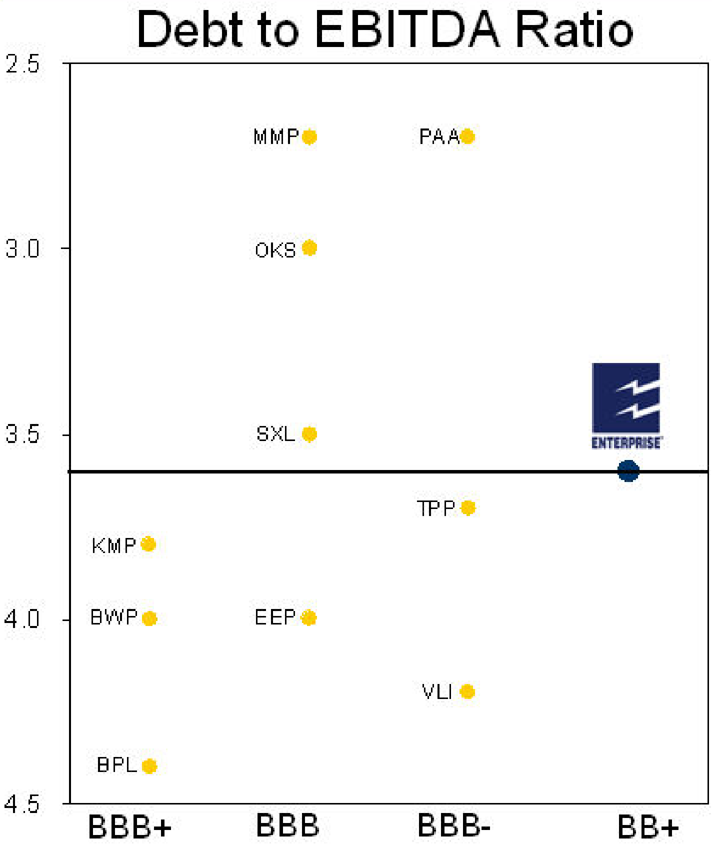
Front-End Loaded Equity Capital for Growth Capital Expenditures in 2006 & 2007

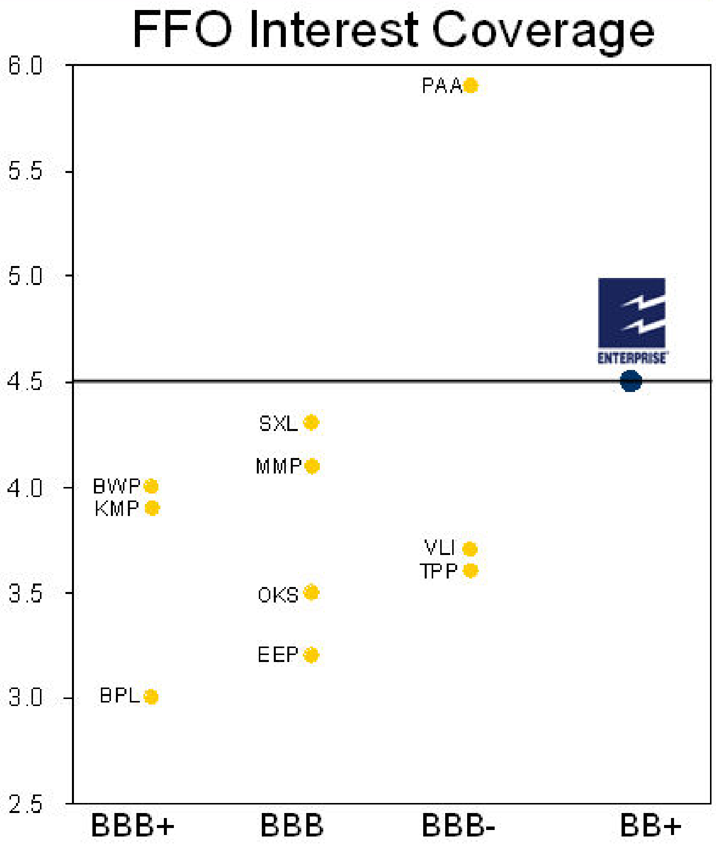


* Amount funded by equity / retained DCF

- 2006 & 2007 represents a major construction phase with a growth capital budget of $3.5 billion
- EPD has been proactive in financing the equity component of these expenditures
- 67% of 2006 and 40% of combined 2006/2007 capital expenditures funded with equity
  - Follow-on equity offerings
  - Quarterly DRIP
  - Equity component of Hybrids
  - Retained DCF

BBB- in 2006?
You Gotta Believe!





Non-GAAP Reconciliations

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Gross Operating Margin by Segment (Dollars in 000s)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Gross operating margin by segment:					
NGL Pipelines & Services	$ 153,760	$ 152,314	$ 170,950	$ 146,414	$ 232,037
Onshore Natural Gas Pipelines & Services	93,513	95,302	96,803	86,651	77,489
Offshore Pipelines & Services	16,922	15,325	17,252	20,515	38,364
Petrochemical Services	47,621	40,501	27,518	57,044	51,851
Total segment gross operating margin	311,816	303,442	312,523	310,624	399,741
Adjustments to reconcile Non-GAAP "Gross Operating Margin" to GAAP "Operating Income"					
Deduct depreciation, amortization and accretion in operating costs and expenses	(103,028)	(109,400)	(104,816)	(107,952)	(112,412)
Deduct operating lease expense paid by EPCO	(528)	(528)	(528)	(528)	(526)
Deduct/Add gains (losses) on sales of assets	(611)	(254)	61	136	3,204
Deduct general and administrative expenses	(13,252)	(15,611)	(13,740)	(16,235)	(15,823)
Operating income	$ 194,397	$ 177,649	$ 193,500	$ 186,045	$ 274,184

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Distributable Cash Flow (Dollars in 000s, Unaudited)

	For the Quarterly Period				
	3Q 05	**4Q 05**	**1Q 06**	**2Q 06**	**3Q 06**
Reconciliation of Non-GAAP "Distributable Cash Flow" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"					
Net Income	$ 131,169	$ 108,424	$ 133,777	$ 126,295	$ 208,302
Adjustments to derive Distributable Cash Flow: (add or subtract as indicated by sign of number):					
Add amortization in interest expense	254	268	250	237	154
Add depreciation, amortization and accretion in costs and expenses	104,562	111,560	106,317	110,203	114,142
Add operating lease expense paid by EPCO	528	528	528	528	526
Add deferred income tax expense	1,952	2,767	1,487	7,693	3,198
Deduct amortization of net gain from forward-starting interest rate swaps	(905)	(915)	(925)	(935)	(945)
Add/Deduct cumulative effect of change in accounting principle, excluding minority interest portion		4,208	(1,475)		
Add/Deduct equity in loss (income) of unconsolidated affiliates	(3,703)	15	(4,029)	(8,012)	(2,265)
Add distributions received from unconsolidated affiliates	8,480	8,670	8,253	12,095	6,737
Add/Deduct loss (gain) on sale of assets	611	254	(61)	(136)	(3,204)
Add proceeds from sale of assets	953	1,526	75	181	2,787
Deduct sustaining capital expenditures	(25,935)	(29,380)	(30,010)	(34,521)	(30,743)
Add/Deduct changes in fair market value of financial instruments	11		(53)		12
Add El Paso transition support payments	4,500	3,750	3,750	3,750	3,750
Distributable Cash Flow	222,477	211,675	217,884	217,378	302,451
Adjustments to Distributable Cash Flow to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):					
Add amortization of net gain from forward-starting interest rate swaps	905	915	925	935	945
Deduct proceeds from sale of assets	(953)	(1,526)	(75)	(181)	(2,787)
Add sustaining capital expenditures	25,935	29,380	30,010	34,521	30,743
Deduct El Paso transition support payments	(4,500)	(3,750)	(3,750)	(3,750)	(3,750)
Add minority interest in total	861	2,574	2,198	538	1,940
Add/Deduct net effect of changes in operating accounts	(17,929)	47,807	247,084	(172,392)	85,157
Net Cash Provided by Operating Activities	$ 226,796	$ 287,075	$ 494,276	$ 77,049	$ 414,699

Non-GAAP Reconciliations

Enterprise Products Partners L.P. EBITDA (Dollars in 000s, Unaudited)	Nine Months Ended June 30, 2006
Reconciliation of Non-GAAP "EBITDA" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"	
Net Income	$ 468,374
Additions to net income to derive EBITDA:	
Add interest expense (including related amortization)	177,203
Add provision for income taxes	12,449
Add depreciation, amortization and accretion in costs and expenses	330,662
EBITDA	988,688
Adjustments to EBITDA to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):	
Deduct interest expense	(177,203)
Deduct provision for income taxes	(12,449)
Deduct cumulative effect of change in accounting principle	(1,475)
Deduct equity in income of unconsolidated affiliates	(14,306)
Add amortization in interest expense	641
Add deferred income tax expense	12,378
Add distributions received from unconsolidated affiliates	27,085
Add operating lease expense paid by EPCO	1,582
Add minority interest	4,676
Deduct gain on sale of assets	(3,401)
Deduct changes in fair market value of financial instruments	(41)
Add net effect of changes in operating accounts	159,849
Net Cash Provided by Operating Activities	$ 986,024

Non-GAAP Reconciliations

Enterprise Products Partners L.P.
Consolidated EBITDA (Dollars in 000s, Unaudited)

	LTM September 30, 2006
Reconciliation of Non-GAAP "Consolidated EBITDA" to GAAP "Net Income" and GAAP "Net Cash Provided by Operating Activities"	
Net income (1)	$ 578,605
Adjustments to net income to derive Consolidated EBITDA (add or subtract as indicated by sign of number):	
Add/Deduct equity in (income) loss of unconsolidated affiliates	(14,291)
Add interest expense (including related amortization)	237,055
Add depreciation, amortization and accretion in costs and expenses	444,332
Add distributions from unconsolidated affiliates	35,755
Add provision for income taxes	16,782
Consolidated EBITDA (2)	1,298,238
Adjustments to Consolidated EBITDA to derive Net Cash Provided by Operating Activities (add or subtract as indicated by sign of number):	
Deduct interest expense	(237,055)
Deduct provision for income taxes	(16,782)
Add/Deduct cumulative effect of changes in accounting principles	2,733
Add deferred income tax expense	15,145
Add/Deduct amortization in interest expense	911
Add minority interest	7,515
Add/Deduct gain on sale of assets	(3,148)
Add/Deduct changes in fair market value of financial instruments	(41)
Add/Deduct net effect of changes in operating accounts	182,969
Net Cash Provided by Operating Activities (3)	$ 1,250,485

Notes:

(1) Represents net income for Enterprise Products Operating L.P., the operating partnership of Enterprise Products Partners L.P.

(2) Defined as "Consolidated EBITDA" in Enterprise Products Operating L.P.'s $1.25 billion credit facility dated August 25, 2004, as amended.

(3) Represents Net Cash Provided by Operating Activities for Enterprise Products Operating L.P.

Appendix

Strong Financial Position at September 30, 2006

	$Millions	Actual 30-Sep-06
	Cash & Cash Equivalents	$ 117.4
	Total Debt Excluding Hybrid Securities	4,326.1
(1)	Hybrid Securities	558.2
	Total Debt	4,884.3
	Minority Interests	126.2
	Partners' Equity	6,563.5
	Total Capitalization	$ 11,574.0
	Total Debt to Total Capitalization	42%
(2)	**Total Debt to Total Capitalization adjusted for Equity Content of Hybrids**	**40%**
(2)	Adjusted Debt (Principal Only Excluding Equity Content of Hybrids)	$ 4,598.4
(3)	LTM "Consolidated EBITDA"	$ 1,298.2
	Ratio of Adjusted Debt to Consolidated EBITDA	**3.54x**
(4)	Average Interest Rate	6.15%
	Average Maturity in Years	16.0
(4)	% of Fixed Rate Debt	79%
(5)	**Liquidity**	**$1,314**

(1) 8.375% Junior Subordinated notes due 2066.
(2) 58.3% average equity content ascribed by Fitch (75%), Moody's (50%) and S&P (50%).
(3) Defined as "Consolidated EBITDA" in Enterprise Products Operating L.P.'s $1.25 billion credit facility dated August 25, 2004, as amended, for the last twelve months ended September 30, 2006.
(4) Includes EPD's pro rata portion of debt held by unconsolidated affiliates.
(5) Availability under $1.25 billion credit facility net of outstanding letters of credit and unrestricted cash.