Enterprise Products Partners L.P.

Selected Financial Data

through September 30, 2026

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Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2026

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Financial & Operating Highlights
(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Summary Financial Data:											
Revenues	$ 49,715	$ 56,219	$ 15,417	$ 11,363	$ 12,023	$ 13,793	$ 52,596	$ 14,386	$ 18,269	$ 17,948	$ 50,603
Operating income	$ 6,929	$ 7,338	$ 1,761	$ 1,795	$ 1,686	$ 2,024	$ 7,266	$ 1,895	$ 2,249	$ 1,990	$ 6,134
Net income attributable to common unitholders	$ 5,529	$ 5,897	$ 1,393	$ 1,435	$ 1,338	$ 1,644	$ 5,810	$ 1,482	$ 1,840	$ 1,624	$ 4,946
Earnings per unit (fully diluted)	$ 2.52	$ 2.69	$ 0.64	$ 0.66	$ 0.61	$ 0.75	$ 2.66	$ 0.68	$ 0.84	$ 0.75	$ 2.27
Gross operating margin by business segment:											
NGL Pipelines & Services	$ 4,898	$ 5,548	$ 1,418	$ 1,297	$ 1,303	$ 1,541	$ 5,559	$ 1,503	$ 1,545	$ 1,535	$ 4,583
Crude Oil Pipelines & Services	1,707	1,646	374	403	371	353	1,501	329	485	367	1,181
Natural Gas Pipelines & Services	1,077	1,277	357	417	339	445	1,558	496	556	411	1,463
Petrochemical & Refined Products Services	1,694	1,547	315	354	370	397	1,436	314	418	430	1,162
Total segment gross operating margin (a)	9,376	10,018	2,464	2,471	2,383	2,736	10,054	2,642	3,004	2,743	8,389
Net adjustment for shipper make-up rights (b)	19	(34)	(33)	6	2	1	(24)	(18)	(13)	(8)	(39)
Non-GAAP total gross operating margin	9,395	9,984	2,431	2,477	2,385	2,737	10,030	2,624	2,991	2,735	8,350
Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):											
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(2,215)	(2,343)	(602)	(610)	(625)	(640)	(2,477)	(656)	(671)	(675)	(2,002)
Asset impairment charges in operating costs and expenses	(30)	(57)	(10)	(11)	(17)	(12)	(50)	(8)	(9)	(7)	(24)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	10	(2)	2	7	4	1	14	(1)	2	(3)	(2)
General and administrative costs	(231)	(244)	(60)	(68)	(61)	(62)	(251)	(64)	(64)	(60)	(188)
Operating income	$ 6,929	$ 7,338	$ 1,761	$ 1,795	$ 1,686	$ 2,024	$ 7,266	$ 1,895	$ 2,249	$ 1,990	$ 6,134
Non-GAAP Adjusted EBITDA (See page 19)	$ 9,318	$ 9,899	$ 2,444	$ 2,408	$ 2,405	$ 2,707	$ 9,964	$ 2,692	$ 2,829	$ 2,789	$ 8,310
LTM Non-GAAP Adjusted EBITDA	$ 9,318	$ 9,899	$ 9,874	$ 9,893	$ 9,856	$ 9,964	$ 9,964	$ 10,212	$ 10,633	$ 11,017	$ 11,017
Net cash flow provided by operating activities	$ 7,569	$ 8,115	$ 2,314	$ 2,061	$ 1,738	$ 2,472	$ 8,585	$ 1,469	$ 3,181	$ 2,185	$ 6,835
Non-GAAP Adjusted Cash Flow from Operations (See page 13)	$ 8,124	$ 8,621	$ 2,111	$ 2,111	$ 2,060	$ 2,427	$ 8,709	$ 2,330	$ 2,515	$ 2,423	$ 7,268
Non-GAAP Distributable Cash Flow (See pages 12 and 19)	$ 7,601	$ 7,839	$ 2,013	$ 1,939	$ 1,825	$ 2,223	$ 8,000	$ 2,707	$ 2,315	$ 2,312	$ 7,334
Non-GAAP Adjusted Free Cash Flow (See page 13)	$ 4,811	$ 3,172	$ 1,055	$ 812	$ 96	$ 1,167	$ 3,130	$ 1,926	$ 1,341	$ 1,365	$ 4,632
Weighted-average units outstanding - Basic EPU	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,158.867	2,161.725
Weighted-average units outstanding - Fully diluted EPU	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,181.250	2,184.361

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.
(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.
(c) Excludes amortization of major maintenance costs for reaction-based plants and amortization of finance lease right-of-use assets, which are components of gross operating margin.

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Financial & Operating Highlights (continued)

(Volumes as noted)	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Selected Operating Data (a):											
Thousands of barrels per day ("MBPD"), net:											
NGL Pipeline Transportation	4,116	4,426	4,447	4,562	4,694	4,871	4,646	4,881	4,913	4,978	4,926
Crude Oil Pipeline Transportation	2,552	2,528	2,484	2,622	2,631	2,576	2,578	2,649	3,025	2,679	2,785
Petrochemical & Refined Products Pipeline Transportation	846	947	949	1,008	1,056	1,136	1,040	1,098	1,208	1,208	1,171
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	7,514	7,901	7,880	8,192	8,381	8,583	8,264	8,628	9,146	8,865	8,882
NGL Marine Terminals	821	915	994	942	908	1,036	970	1,097	1,226	1,196	1,173
Crude Oil Marine Terminals	913	955	736	811	720	785	763	866	1,123	926	974
Petrochemical & Refined Products Marine Terminals	343	326	311	328	347	331	330	383	422	413	405
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	2,077	2,196	2,041	2,081	1,975	2,152	2,063	2,346	2,771	2,535	2,552
NGL Fractionation	1,570	1,667	1,652	1,667	1,636	1,871	1,706	1,910	1,858	1,890	1,885
Propylene Production	107	112	113	118	119	118	116	124	134	124	128
Butane Isomerization	112	118	114	122	123	124	121	121	115	125	120
Standalone Deisobutanizers ("DIBs")	176	198	188	186	196	208	194	219	228	221	223
Total Fractionation, Production, Isomerization and DIBs	1,965	2,095	2,067	2,093	2,074	2,321	2,137	2,374	2,335	2,360	2,356
Equity NGL-Equivalent Production	176	203	225	214	225	225	223	234	230	242	237
Octane Enhancement and Related Plant Sales	36	37	46	39	41	37	40	29	37	48	38
Billions of British Thermal Units per day ("BBtus/d"), net:											
Natural Gas Transportation	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	22,695	21,644
Total Natural Gas Transportation	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	22,695	21,644
Million Cubic Feet per day ("MMcf/d"), net:											
Fee-based Natural Gas Processing	5,923	6,733	7,181	7,266	7,454	7,339	7,311	7,478	7,448	8,196	7,710
Natural Gas Processing Inlet	6,796	7,490	7,719	7,768	8,057	8,074	7,906	8,252	8,116	8,543	8,305

(a) Operating rates are calculated based on total volumes divided by the number of calendar days during the applicable period. Total volumes, which include volumes for newly constructed assets from the related in-service date and for recently purchased assets from the related acquisition date, reflect volumes for assets owned by consolidated entities on a 100% basis and volumes for assets owned by our unconsolidated affiliates net to our ownership interest.

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Distributable Cash Flow and Unit Coverage Ratio:											
Distributable Cash Flow	$ 7,601	$ 7,839	$ 2,013	$ 1,939	$ 1,825	$ 2,223	$ 8,000	$ 2,707	$ 2,315	$ 2,312	$ 7,334
Coverage - weighted-average distribution-bearing common units	1.75x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x	2.27x	1.91x	1.91x	2.03x
Coverage - weighted-average total common units	1.73x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x	2.25x	1.90x	1.90x	2.01x

Distributions of Cash during Period:	Total 2023	Total 2024	2/14/2025	5/14/2025	8/14/2025	11/14/2025	Total 2025	2/13/2026	5/14/2026	8/14/2026	Total 2026
Date of distribution											
Cash distribution ($/unit)	$ 1.9800	$ 2.0800	$ 0.5350	$ 0.5350	$ 0.5450	$ 0.5450	$ 2.1600	$ 0.5500	$ 0.5500	$ 0.5600	$ 1.6600
Cash distributed to common units	$ 4,301	$ 4,512	$ 1,159	$ 1,160	$ 1,180	$ 1,179	$ 4,678	$ 1,189	$ 1,190	$ 1,209	$ 3,588
Common units subject to distribution	2,172.232	2,169.415	2,165.700	2,168.903	2,165.247	2,163.321	2,165.779	2,161.761	2,163.518	2,159.477	2,161.573
Cash distributed to distribution equivalent right-bearing phantom units	$ 38	$ 43	$ 11	$ 11	$ 11	$ 11	$ 44	$ 11	$ 12	$ 12	$ 35
Distribution equivalent right-bearing phantom units subject to distribution	19.442	20.667	20.586	20.961	20.325	20.047	20.477	20.616	21.391	21.063	21.024
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	$ 4,339	$ 4,555	$ 1,170	$ 1,171	$ 1,191	$ 1,190	$ 4,722	$ 1,200	$ 1,202	$ 1,221	$ 3,623

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Partnership Unit Data

(Amounts in millions)	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Partnership Unit Data for EPU Calculation:											
Common Units:											
Total units outstanding, beginning of period	2,170.806	2,168.245	2,165.700	2,168.903	2,165.556	2,163.127	2,165.700	2,161.761	2,163.518	2,159.477	2,161.761
Total units outstanding, end of period	2,168.245	2,165.700	2,168.903	2,165.556	2,163.127	2,161.761	2,161.761	2,163.518	2,159.477	2,156.605	2,156.605
Weighted-average total units outstanding	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,158.867	2,161.725
Distribution Equivalent Right-bearing Phantom Unit Awards (a):											
Total units outstanding, beginning of period	17.983	19.557	20.592	20.997	20.346	20.084	20.592	20.582	21.419	21.116	20.582
Total units outstanding, end of period	19.557	20.592	20.997	20.346	20.084	20.582	20.582	21.419	21.116	20.931	20.931
Weighted-average total units outstanding	19.822	21.004	21.475	20.590	20.203	20.227	20.619	21.522	21.250	21.004	21.257
Preferred units (b):											
Total common unit equivalents outstanding, beginning of period	2.260	2.068	1.747	1.608	1.774	1.762	1.747	1.531	1.297	1.336	1.531
Total common unit equivalents outstanding, end of period	2.068	1.747	1.608	1.774	1.762	1.531	1.531	1.297	1.336	1.379	1.379
Weighted-average total common unit equivalents outstanding	2.068	1.741	1.607	1.772	1.761	1.531	1.531	1.297	1.336	1.379	1.379
Total of all Units used in Fully Diluted EPU Calculation:											
Total units outstanding, beginning of period	2,191.049	2,189.870	2,188.039	2,191.508	2,187.676	2,184.973	2,188.039	2,183.874	2,186.234	2,181.929	2,183.874
Total units outstanding, end of period	2,189.870	2,188.039	2,191.508	2,187.676	2,184.973	2,183.874	2,183.874	2,186.234	2,181.929	2,178.915	2,178.915
Weighted-average total units outstanding	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,181.250	2,184.361

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of $1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data

(Amounts in millions)	Y/E 2023	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025	1Q26	2Q26	3Q26
Capitalization for the period ended:									
Cash and Cash Equivalents	$ 180	$ 583	$ 220	$ 870	$ 206	$ 969	$ 191	$ 246	$ 232
Debt:									
Current maturities of debt	$ 1,300	$ 1,150	$ 2,453	$ 1,623	$ 2,464	$ 1,625	$ 2,712	$ 2,023	$ 2,234
Senior debt obligations - principal	25,425	28,775	27,150	29,150	29,150	30,800	29,225	29,225	29,225
Junior subordinated notes - principal	2,296	2,282	2,282	2,282	2,282	2,282	2,282	2,282	2,282
Other	(273)	(311)	(305)	(322)	(318)	(312)	(305)	(302)	(298)
Total debt	$ 28,748	$ 31,896	$ 31,580	$ 32,733	$ 33,578	$ 34,395	$ 33,914	$ 33,228	$ 33,443
Net debt	$ 28,568	$ 31,313	$ 31,360	$ 31,863	$ 33,372	$ 33,426	$ 33,723	$ 32,982	$ 33,211
Redeemable preferred limited partner interests:									
Series A cumulative convertible preferred units	49	50	50	50	50	44	44	44	44
Equity:									
Common units	$ 28,663	$ 29,793	$ 29,927	$ 30,127	$ 30,242	$ 30,700	$ 30,838	$ 31,371	$ 31,719
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	307	236	285	236	264	336	(15)	174	(43)
Noncontrolling interests in consolidated subsidiaries	1,086	857	860	853	841	831	821	816	807
Total equity	$ 28,759	$ 29,589	$ 29,775	$ 29,919	$ 30,050	$ 30,570	$ 30,347	$ 31,064	$ 31,186
Total capitalization net of cash and cash equivalents	$ 57,376	$ 60,952	$ 61,185	$ 61,832	$ 63,472	$ 64,040	$ 64,114	$ 64,090	$ 64,441
Net Debt to LTM Adjusted EBITDA (a)	2.94x	3.05x	3.06x	3.11x	3.27x	3.24x	3.19x	2.99x	2.91x
Total Debt to LTM Adjusted EBITDA (a)	2.96x	3.11x	3.08x	3.19x	3.29x	3.34x	3.21x	3.02x	2.93x
LTM Adjusted EBITDA Interest Coverage	7.34x	7.32x	7.25x	7.27x	7.18x	7.11x	7.06x	7.10x	7.21x

(a) *Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of 2026	2027	2028	2029	2030	Thereafter	Total
Debt Principal Maturity Schedule at September 30, 2026:							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	$ 660	$ -	$ -	$ -	$ -	$ -	$ 660
Senior Notes HHH, 4.60% fixed-rate, due January 2027	-	1,000	-	-	-	-	1,000
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	575	-	-	-	-	575
Senior Notes LLL, 4.30% fixed-rate, due June 2028	-	-	800	-	-	-	800
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	1,000	-	-	-	1,000
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	1,250	-	-	1,250
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	1,250	-	1,250
Senior Notes MMM, 4.60% fixed-rate, due January 2031	-	-	-	-	-	1,350	1,350
Senior Notes GGG, 5.35% fixed-rate, due January 2033	-	-	-	-	-	1,000	1,000
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500	500
Senior Notes III, 4.85% fixed-rate, due January 2034	-	-	-	-	-	1,000	1,000
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350	350
Senior Notes JJJ, 4.95% fixed-rate, due February 2035	-	-	-	-	-	1,100	1,100
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250	250
Senior Notes NNN, 5.20% fixed-rate, due January 2036	-	-	-	-	-	1,500	1,500
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	400	400
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600	600
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600	600
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750	750
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600	600
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750	750
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100	1,100
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400	1,400
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150	1,150
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975	975
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250	1,250
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250	1,250
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250	1,250
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000	1,000
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000	1,000
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000	1,000
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400	400
Senior Notes KKK, 5.55% fixed-rate, due February 2055	-	-	-	-	-	1,400	1,400
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232	232
EPO Junior Subordinated Notes D, variable-rate, due August 2077	-	-	-	-	-	350	350
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000	1,000
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700	700
Total	$ 660	$ 1,575	$ 1,800	$ 1,250	$ 1,250	$ 27,207	$ 33,742

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2026

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Revenues	$ 49,715	$ 56,219	$ 15,417	$ 11,363	$ 12,023	$ 13,793	$ 52,596	$ 14,386	$ 18,269	$ 17,948	$ 50,603
Costs and expenses:											
Operating costs and expenses	43,017	49,045	13,690	9,592	10,366	11,792	45,440	12,503	16,065	15,985	44,553
General and administrative costs	231	244	60	68	61	62	251	64	64	60	188
Total costs and expenses	43,248	49,289	13,750	9,660	10,427	11,854	45,691	12,567	16,129	16,045	44,741
Equity in income of unconsolidated affiliates	462	408	94	92	90	85	361	76	109	87	272
Operating income	6,929	7,338	1,761	1,795	1,686	2,024	7,266	1,895	2,249	1,990	6,134
Other income (expense):											
Interest expense	(1,269)	(1,352)	(340)	(332)	(354)	(375)	(1,401)	(385)	(384)	(385)	(1,154)
Other, net	41	49	9	7	11	7	34	8	3	50	61
Total other expense, net	(1,228)	(1,303)	(331)	(325)	(343)	(368)	(1,367)	(377)	(381)	(335)	(1,093)
Income before income taxes	5,701	6,035	1,430	1,470	1,343	1,656	5,899	1,518	1,868	1,655	5,041
Benefit from (provision for) income taxes	(44)	(65)	(24)	(16)	13	4	(23)	(22)	(12)	(17)	(51)
Net income	5,657	5,970	1,406	1,454	1,356	1,660	5,876	1,496	1,856	1,638	4,990
Net income attributable to noncontrolling interests	(125)	(69)	(12)	(18)	(17)	(15)	(62)	(13)	(15)	(13)	(41)
Net income attributable to preferred units	(3)	(4)	(1)	(1)	(1)	(1)	(4)	(1)	(1)	(1)	(3)
Net income attributable to common unitholders	$ 5,529	$ 5,897	$ 1,393	$ 1,435	$ 1,338	$ 1,644	$ 5,810	$ 1,482	$ 1,840	$ 1,624	$ 4,946
Earnings per unit:											
Basic earnings per unit	$ 2.52	$ 2.69	$ 0.64	$ 0.66	$ 0.61	$ 0.75	$ 2.66	$ 0.68	$ 0.84	$ 0.75	$ 2.27
Number of units used in calculation	2,172.139	2,169.331	2,167.502	2,167.644	2,164.331	2,162.769	2,165.545	2,163.798	2,162.562	2,158.867	2,161.725
Diluted earnings per unit	$ 2.52	$ 2.69	$ 0.64	$ 0.66	$ 0.61	$ 0.75	$ 2.66	$ 0.68	$ 0.84	$ 0.75	$ 2.27
Number of units used in calculation	2,194.029	2,192.076	2,190.584	2,190.006	2,186.295	2,184.527	2,187.695	2,186.617	2,185.148	2,181.250	2,184.361

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Consolidated Balance Sheets
(Amounts in millions)

	Y/E 2023	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025	1Q26	2Q26	3Q26
ASSETS									
Current assets:									
Cash and cash equivalents	$ 180	$ 583	$ 220	$ 870	$ 206	$ 969	$ 191	$ 246	$ 232
Restricted cash	140	255	234	226	226	276	203	99	107
Accounts receivable - trade, net	7,765	9,236	7,853	7,560	7,515	6,494	8,344	9,401	10,613
Accounts receivable - related parties	7	4	2	2	1	1	1	2	2
Inventories	3,352	3,955	3,233	3,969	4,160	3,884	5,234	4,666	4,907
Prepaid and other current assets	804	1,100	1,221	1,533	1,129	1,736	1,704	1,491	1,620
Total current assets	12,248	15,133	12,763	14,160	13,237	13,360	15,677	15,905	17,481
Property, plant and equipment, net	45,804	49,062	49,715	50,495	51,511	51,359	51,728	52,223	52,588
Investments in unconsolidated affiliates	2,330	2,259	2,251	2,221	2,201	2,185	2,176	2,165	2,142
Intangible assets, net	3,770	4,005	3,953	3,902	4,207	4,159	4,103	4,051	3,988
Goodwill	5,608	5,712	5,712	5,712	5,712	5,712	5,712	5,712	5,712
Other assets	1,222	997	1,012	952	954	1,127	1,163	1,702	1,748
Total assets	$ 70,982	$ 77,168	$ 75,406	$ 77,442	$ 77,822	$ 77,902	$ 80,559	$ 81,758	$ 83,659
LIABILITIES AND EQUITY									
Current liabilities:									
Current maturities of debt	$ 1,300	$ 1,150	$ 2,453	$ 1,623	$ 2,464	$ 1,625	$ 2,712	$ 2,023	$ 2,234
Accounts payable - trade	1,195	1,227	1,334	1,326	1,359	1,021	1,297	1,332	1,224
Accounts payable - related parties	199	198	91	128	161	217	108	151	204
Accrued product payables	8,911	10,777	9,421	9,721	9,532	8,183	11,183	11,683	13,074
Accrued interest	455	536	261	520	288	566	288	552	288
Other current liabilities	1,071	1,289	1,312	1,439	1,246	1,220	1,634	1,411	1,762
Total current liabilities	13,131	15,177	14,872	14,757	15,050	12,832	17,222	17,152	18,786
Long-term debt	27,448	30,746	29,127	31,110	31,114	32,770	31,202	31,205	31,209
Deferred tax liabilities	611	656	667	672	655	702	716	720	731
Other long-term liabilities	984	950	915	934	903	984	1,028	1,573	1,703
Redeemable preferred limited partner interests:									
Series A cumulative convertible preferred units	49	50	50	50	50	44	44	44	44
Equity:									
Partners' equity:									
Common units	28,663	29,793	29,927	30,127	30,242	30,700	30,838	31,371	31,719
Treasury units	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	307	236	285	236	264	336	(15)	174	(43)
Total partners' equity	27,673	28,732	28,915	29,066	29,209	29,739	29,526	30,248	30,379
Noncontrolling interests in consolidated subsidiaries	1,086	857	860	853	841	831	821	816	807
Total equity	28,759	29,589	29,775	29,919	30,050	30,570	30,347	31,064	31,186
Total liabilities and equity	$ 70,982	$ 77,168	$ 75,406	$ 77,442	$ 77,822	$ 77,902	$ 80,559	$ 81,758	$ 83,659
Working capital	$ (883)	$ (44)	$ (2,109)	$ (597)	$ (1,813)	$ 528	$ (1,545)	$ (1,247)	$ (1,305)

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Statements of Consolidated Cash Flows
(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Operating Activities:											
Net income	$ 5,657	$ 5,970	$ 1,406	$ 1,454	$ 1,356	$ 1,660	$ 5,876	$ 1,496	$ 1,856	$ 1,638	$ 4,990
Reconciliation of net income to net cash flow provided by operating activities:											
Depreciation and accretion	1,871	1,987	511	519	531	546	2,107	555	568	572	1,695
Amortization of intangible assets	201	207	52	52	55	57	216	58	59	59	176
Amortization of major maintenance costs for reaction-based plants	64	59	16	15	18	23	72	25	32	31	88
Amortization of finance leases		-	-	1	1	-	2	1	2	7	10
Other amortization expense	207	220	57	57	56	58	228	63	63	67	193
Impairment of assets other than goodwill	32	57	10	11	17	12	50	8	9	7	24
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(87)	(272)
Distributions received on earnings from unconsolidated affiliates	446	406	88	101	91	84	364	75	108	85	268
Net losses (gains) attributable to asset sales and related matters	(10)	2	(2)	(7)	(4)	(1)	(14)	1	(2)	3	2
Deferred income tax expense (benefit)	12	45	11	5	(17)	47	46	14	5	11	30
Change in fair market value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	13	(18)
Non-cash expense related to long-term operating leases	72	95	28	27	27	27	109	28	24	24	76
Net effect of changes in operating accounts	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(238)	(433)
Other operating activities	1	1	(14)	20	(15)	7	(2)	(16)	29	(7)	6
Net cash flow provided by operating activities	7,569	8,115	2,314	2,061	1,738	2,472	8,585	1,469	3,181	2,185	6,835
Investing Activities:											
Capital expenditures	(3,266)	(4,544)	(1,062)	(1,299)	(1,958)	(1,301)	(5,620)	(983)	(1,158)	(1,058)	(3,199)
Cash used for business combinations, net of cash received	-	(949)	-	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(2)	-	-	(1)	-	(1)	(2)	-	-	-	-
Proceeds from asset sales and other matters	42	14	4	11	6	61	82	596	3	1	600
Distributions received for return of capital from unconsolidated affiliates	42	77	15	20	21	18	74	11	12	27	50
Other investing activities	(13)	(31)	(4)	(5)	(4)	(12)	(25)	(5)	(11)	(6)	(22)
Net cash flow used in investing activities	(3,197)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)	(381)	(1,154)	(1,036)	(2,571)
Financing Activities:											
Borrowings under debt agreements	89,899	53,715	19,103	30,462	21,469	17,247	88,281	22,489	31,732	20,915	75,136
Repayments of debt	(89,447)	(50,546)	(19,423)	(29,297)	(20,629)	(16,422)	(85,771)	(22,974)	(32,422)	(20,705)	(76,101)
Debt issuance costs	(17)	(44)	(12)	(13)	(4)	(13)	(42)	(4)	-	(2)	(6)
Cash distributions paid to common unitholders	(4,301)	(4,512)	(1,159)	(1,160)	(1,180)	(1,179)	(4,678)	(1,189)	(1,190)	(1,209)	(3,588)
Cash payments made in connection with distribution equivalent rights	(38)	(43)	(11)	(11)	(11)	(11)	(44)	(11)	(12)	(12)	(35)
Cash distributions paid to noncontrolling interests	(160)	(106)	(13)	(26)	(29)	(25)	(93)	(23)	(21)	(22)	(66)
Cash contributions from noncontrolling interests	44	90	4	1	-	-	5	-	1	-	1
Monetization of interest rate derivative instruments	21	(33)	-	14	-	-	14	-	-	-	-
Repurchase of common units under 2019 Buyback Program	(188)	(219)	(60)	(110)	(80)	(50)	(300)	(116)	(159)	(112)	(387)
Acquisition of noncontrolling interest	(10)	(400)	-	-	-	-	-	-	-	-	-
Other financing activities	(61)	(66)	(80)	(5)	(3)	29	(59)	(111)	(5)	(8)	(124)
Net cash flow provided by (used in) financing activities	(4,258)	(2,164)	(1,651)	(145)	(467)	(424)	(2,687)	(1,939)	(2,076)	(1,155)	(5,170)
Net change in cash and cash equivalents, including restricted cash	114	518	(384)	642	(664)	813	407	(851)	(49)	(6)	(906)
Cash and cash equivalents, including restricted cash, at beginning of period	206	320	838	454	1,096	432	838	1,245	394	345	1,245
Cash and cash equivalents, including restricted cash, at end of period	$ 320	$ 838	$ 454	$ 1,096	$ 432	$ 1,245	$ 1,245	$ 394	$ 345	$ 339	$ 339

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Net income attributable to common unitholders (GAAP)	$ 5,529	$ 5,897	$ 1,393	$ 1,435	$ 1,338	$ 1,644	$ 5,810	$ 1,482	$ 1,840	$ 1,624	$ 4,946
Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow and Operational DCF (addition or subtraction indicated by sign):											
Depreciation, amortization and accretion expenses (a)	2,343	2,473	636	643	660	684	2,623	701	722	729	2,152
Cash distributions received from unconsolidated affiliates	488	483	103	121	112	102	438	86	120	112	318
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(87)	(272)
Change in fair market value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	13	(18)
Sustaining capital expenditures	(413)	(667)	(102)	(117)	(198)	(203)	(620)	(205)	(140)	(185)	(530)
Asset impairment charges	32	57	10	11	17	12	50	8	9	7	24
Deferred income tax expense (benefit)	12	45	11	5	(17)	47	46	14	5	11	30
Other, net (b)	(24)	(2)	10	(40)	(37)	(31)	(98)	3	(6)	87	84
Operational DCF (non-GAAP)	7,538	7,858	2,009	1,914	1,819	2,162	7,904	2,111	2,312	2,311	6,734
Proceeds from asset sales and other matters	42	14	4	11	6	61	82	596	3	1	600
Monetization of interest rate derivative instruments accounted for as cash flow hedges	21	(33)	-	14	-	-	14	-	-	-	-
Distributable Cash Flow (non-GAAP)	$ 7,601	$ 7,839	$ 2,013	$ 1,939	$ 1,825	$ 2,223	$ 8,000	$ 2,707	$ 2,315	$ 2,312	$ 7,334
Units subject to Quarterly Cash Distribution:											
Common units	2,171.596	2,168.784	2,168.903	2,165.247	2,163.321	2,161.761	2,164.808	2,163.518	2,159.477	2,156.605	2,159.867
Distribution equivalent right-bearing phantom unit awards	19.839	20.924	20.961	20.325	20.047	20.616	20.487	21.391	21.063	20.912	21.122
Total participating units outstanding	2,191.435	2,189.708	2,189.864	2,185.573	2,183.368	2,182.377	2,185.295	2,184.909	2,180.540	2,177.517	2,180.989
Distributable Cash Flow Coverage:											
Distribution rate per period ($/unit)	$ 2.0050	$ 2.1000	$ 0.5350	$ 0.5450	$ 0.5450	$ 0.5500	$ 2.1750	$ 0.5500	$ 0.5600	$ 0.5600	$ 1.6700
Distribution-bearing common units	1.75x	1.72x	1.73x	1.64x	1.55x	1.87x	1.70x	2.27x	1.91x	1.91x	2.03x
All units	1.73x	1.70x	1.72x	1.63x	1.53x	1.85x	1.68x	2.25x	1.90x	1.90x	2.01x
Retained Distributable Cash Flow	$ 3,208	$ 3,241	$ 842	$ 748	$ 635	$ 1,023	$ 3,248	$ 1,505	$ 1,094	$ 1,092	$ 3,691

(a) Excludes amortization of finance lease right-of-use assets, which are a component of DCF and Operational DCF.
(b) The third quarter of 2026 includes $100 million for the collection of trade accounts receivable related to income recognized in a prior period.

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Calculation of Adjusted Cash Flow from Operations & Adjusted Free Cash Flow
(Amounts in millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Net cash flow provided by operating activities (GAAP)	$ 7,569	$ 8,115	$ 2,314	$ 2,061	$ 1,738	$ 2,472	$ 8,585	$ 1,469	$ 3,181	$ 2,185	$ 6,835
Adjustments to GAAP Net cash flow provided by operating activities to derive non-GAAP Adjusted Cash Flow from Operations and Adjusted Free Cash Flow (addition or subtraction indicated by sign):											
Net effect of changes in operating accounts, as applicable	555	506	(203)	50	322	(45)	124	861	(666)	238	433
Adjusted Cash Flow from Operations (non-GAAP)	$ 8,124	$ 8,621	$ 2,111	$ 2,111	$ 2,060	$ 2,427	$ 8,709	$ 2,330	$ 2,515	$ 2,423	$ 7,268
Net cash flow used in investing activities	(3,197)	(5,433)	(1,047)	(1,274)	(1,935)	(1,235)	(5,491)	(381)	(1,154)	(1,036)	(2,571)
Cash contributions from noncontrolling interests	44	90	4	1	-	-	5	-	1	-	1
Cash distributions paid to noncontrolling interests	(160)	(106)	(13)	(26)	(29)	(25)	(93)	(23)	(21)	(22)	(66)
Adjusted Free Cash Flow (non-GAAP)	$ 4,811	$ 3,172	$ 1,055	$ 812	$ 96	$ 1,167	$ 3,130	$ 1,926	$ 1,341	$ 1,365	$ 4,632

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Operating Data by Business Segment
(Unless otherwise stated, amounts in $ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
NGL Pipelines & Services:											
Natural Gas Processing & Related NGL Marketing Activities	$ 1,300	$ 1,598	$ 373	$ 341	$ 354	$ 439	$ 1,507	$ 415	$ 512	$ 488	$ 1,415
NGL Pipelines, Storage & Terminals	2,771	2,988	831	732	746	860	3,169	832	757	785	2,374
NGL Fractionation	827	962	214	224	203	242	883	256	276	262	794
Total NGL Pipelines & Services Gross Operating Margin	$ 4,898	$ 5,548	$ 1,418	$ 1,297	$ 1,303	$ 1,541	$ 5,559	$ 1,503	$ 1,545	$ 1,535	$ 4,583
Natural Gas Processing & Related NGL Marketing Activities											
Gross Operating Margin from Consolidated Facilities	$ 1,299	$ 1,596	$ 373	$ 341	$ 354	$ 439	$ 1,507	$ 415	$ 511	$ 487	$ 1,413
Total Equity Income from Unconsolidated Affiliates	1	2	-	-	-	-	-	-	1	1	2
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	$ 1,300	$ 1,598	$ 373	$ 341	$ 354	$ 439	$ 1,507	$ 415	$ 512	$ 488	$ 1,415
Equity NGL-Equivalent Production (MBPD)	176	203	225	214	225	225	223	234	230	242	237
Fee-based Natural Gas Processing (MMcf/d)	5,923	6,733	7,181	7,266	7,454	7,339	7,311	7,478	7,448	8,196	7,710
Natural Gas Processing Inlet (MMcf/d)	6,796	7,490	7,719	7,768	8,057	8,074	7,906	8,252	8,116	8,543	8,305
NGL Pipelines, Storage & Terminals											
Gross Operating Margin from Consolidated Facilities	$ 2,630	$ 2,844	$ 778	$ 717	$ 728	$ 841	$ 3,064	$ 797	$ 725	$ 758	$ 2,280
Net adjustment for shipper make-up rights	18	34	33	(6)	(2)	(1)	24	18	13	8	39
Total Equity Income from Unconsolidated Affiliates	123	110	20	21	20	20	81	17	19	19	55
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	$ 2,771	$ 2,988	$ 831	$ 732	$ 746	$ 860	$ 3,169	$ 832	$ 757	$ 785	$ 2,374
NGL Pipeline Transportation Volumes (MBPD)	4,116	4,426	4,447	4,562	4,694	4,871	4,646	4,881	4,913	4,978	4,926
NGL Marine Terminal Volumes (MBPD)	821	915	994	942	908	1,036	970	1,097	1,226	1,196	1,173
Indicative Unit Margin ($/Gallon)	$ 0.037	$ 0.036	$ 0.040	$ 0.035	$ 0.034	$ 0.038	$ 0.037	$ 0.037	$ 0.032	$ 0.033	$ 0.034
NGL Fractionation											
Gross Operating Margin from Consolidated Facilities	$ 818	$ 957	$ 214	$ 227	$ 202	$ 238	$ 881	$ 254	$ 275	$ 258	$ 787
Total Equity Income from Unconsolidated Affiliates	9	5	-	(3)	1	4	2	2	1	4	7
Total NGL Fractionation Gross Operating Margin	$ 827	$ 962	$ 214	$ 224	$ 203	$ 242	$ 883	$ 256	$ 276	$ 262	$ 794
NGL Fractionation Volumes (MBPD)	1,570	1,667	1,652	1,667	1,636	1,871	1,706	1,910	1,858	1,890	1,885
Indicative Unit Margin ($/Gallon)	$ 0.034	$ 0.038	$ 0.034	$ 0.035	$ 0.032	$ 0.033	$ 0.034	$ 0.035	$ 0.039	$ 0.036	$ 0.037
Total NGL Pipelines & Services Gross Operating Margin	**$ 4,898**	**$ 5,548**	**$ 1,418**	**$ 1,297**	**$ 1,303**	**$ 1,541**	**$ 5,559**	**$ 1,503**	**$ 1,545**	**$ 1,535**	**$ 4,583**

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Crude Oil Pipelines & Services:											
Crude Oil Pipelines & Services	$ 1,707	$ 1,646	$ 374	$ 403	$ 371	$ 353	$ 1,501	$ 329	$ 485	$ 367	$ 1,181
Total Crude Oil Pipelines & Services Gross Operating Margin	$ 1,707	$ 1,646	$ 374	$ 403	$ 371	$ 353	$ 1,501	$ 329	$ 485	$ 367	$ 1,181
Crude Oil Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	$ 1,424	$ 1,361	$ 302	$ 331	$ 303	$ 294	$ 1,230	$ 275	$ 399	$ 306	$ 980
Net adjustment for shipper make-up rights	(37)	-	-	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	320	285	72	72	68	59	271	54	86	61	201
Total Crude Oil Pipelines & Services Gross Operating Margin	**$ 1,707**	**$ 1,646**	**$ 374**	**$ 403**	**$ 371**	**$ 353**	**$ 1,501**	**$ 329**	**$ 485**	**$ 367**	**$ 1,181**
Crude Oil Pipeline Transportation Volumes (MBPD)	2,552	2,528	2,484	2,622	2,631	2,576	2,578	2,649	3,025	2,679	2,785
Crude Oil Marine Terminal Volumes (MBPD)	913	955	736	811	720	785	763	866	1,123	926	974
Indicative Unit Margin ($/Bbl)	$ 1.350	$ 1.291	$ 1.291	$ 1.290	$ 1.203	$ 1.142	$ 1.231	$ 1.040	$ 1.285	$ 1.107	$ 1.151
Natural Gas Pipelines & Services:											
Natural Gas Pipelines & Services	$ 1,077	$ 1,277	$ 357	$ 417	$ 339	$ 445	$ 1,558	$ 496	$ 556	$ 411	$ 1,463
Total Natural Gas Pipelines & Services Gross Operating Margin	$ 1,077	$ 1,277	$ 357	$ 417	$ 339	$ 445	$ 1,558	$ 496	$ 556	$ 411	$ 1,463
Natural Gas Pipelines & Services											
Gross Operating Margin from Consolidated Facilities	$ 1,071	$ 1,272	$ 355	$ 417	$ 337	$ 444	$ 1,553	$ 494	$ 555	$ 409	$ 1,458
Total Equity Income from Unconsolidated Affiliates	6	5	2	-	2	1	5	2	1	2	5
Total Natural Gas Pipelines & Services Gross Operating Margin	**$ 1,077**	**$ 1,277**	**$ 357**	**$ 417**	**$ 339**	**$ 445**	**$ 1,558**	**$ 496**	**$ 556**	**$ 411**	**$ 1,463**
Natural Gas Transportation Volumes (BBtus/d)	18,371	19,276	20,310	20,405	21,027	21,062	20,704	21,171	21,048	22,695	21,644
Indicative Unit Margin ($/MMBtu)	$ 0.161	$ 0.181	$ 0.195	$ 0.225	$ 0.175	$ 0.230	$ 0.206	$ 0.260	$ 0.290	$ 0.197	$ 0.248

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Petrochemical & Refined Products Services:											
Propylene Production & Related Activities	$ 583	$ 507	$ 85	$ 135	$ 112	$ 126	$ 458	$ 152	$ 154	$ 115	$ 421
Butane Isomerization & Related Operations	124	126	27	31	30	32	120	29	33	34	96
Octane Enhancement & Related Plant Operations	442	415	59	57	81	76	273	13	65	100	178
Refined Products Pipelines & Related Activities	357	287	105	76	93	111	385	69	89	115	273
Ethylene Exports & Related Activities	123	142	20	34	36	32	122	36	57	43	136
Marine Transportation & Other Services	65	70	19	21	18	20	78	15	20	23	58
Total Petrochemical & Refined Products Services Gross Operating Margin	$ 1,694	$ 1,547	$ 315	$ 354	$ 370	$ 397	$ 1,436	$ 314	$ 418	$ 430	$ 1,162
Propylene Production & Related Activities											
Gross Operating Margin from Consolidated Facilities	$ 580	$ 504	$ 84	$ 134	$ 111	$ 125	$ 454	$ 150	$ 153	$ 113	$ 416
Total Equity Income from Unconsolidated Affiliates	3	3	1	1	1	1	4	2	1	2	5
Total Propylene Production & Related Activities Gross Operating Margin	$ 583	$ 507	$ 85	$ 135	$ 112	$ 126	$ 458	$ 152	$ 154	$ 115	$ 421
Propylene Production Volumes (MBPD)	107	112	113	118	119	118	116	124	134	124	128
Indicative Unit Margin ($/Gallon)	$ 0.315	$ 0.253	$ 0.164	$ 0.264	$ 0.211	$ 0.248	$ 0.224	$ 0.284	$ 0.279	$ 0.213	$ 0.258
Total Petrochemical Pipeline Transportation Volumes (MBPD)	205	225	223	221	206	204	215	223	229	224	225
Indicative Unit Margin ($/Gallon)	$ 0.023	$ 0.024	$ 0.020	$ 0.021	$ 0.021	$ 0.020	$ 0.021	$ 0.025	$ 0.016	$ 0.017	$ 0.019
Butane Isomerization & Related Operations											
Gross Operating Margin from Consolidated Facilities	$ 124	$ 126	$ 27	$ 31	$ 30	$ 32	$ 120	$ 29	$ 33	$ 34	$ 96
Total Butane Isomerization & Related Operations Gross Operating Margin	$ 124	$ 126	$ 27	$ 31	$ 30	$ 32	$ 120	$ 29	$ 33	$ 34	$ 96
Butane Isomerization Volumes (MBPD)	112	118	114	122	123	124	121	121	115	125	120
Standalone DIB Processing Volumes (MBPD)	176	198	188	186	196	208	194	219	228	221	223
Indicative Unit Margin ($/Gallon)	$ 0.027	$ 0.024	$ 0.022	$ 0.025	$ 0.023	$ 0.023	$ 0.023	$ 0.021	$ 0.023	$ 0.024	$ 0.023
Octane Enhancement & Related Plant Operations											
Gross Operating Margin from Consolidated Facilities	$ 442	$ 415	$ 59	$ 57	$ 81	$ 76	$ 273	$ 13	$ 65	$ 100	$ 178
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	$ 442	$ 415	$ 59	$ 57	$ 81	$ 76	$ 273	$ 13	$ 65	$ 100	$ 178
Octane Enhancement & Related Plant Sales Volumes (MBPD)	36	37	46	39	41	37	40	29	37	48	38
Indicative Unit Margin ($/Gallon)	$ 0.801	$ 0.730	$ 0.339	$ 0.382	$ 0.511	$ 0.532	$ 0.445	$ 0.119	$ 0.460	$ 0.539	$ 0.409

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Petrochemical & Refined Products Services (continued):											
Refined Products Pipelines & Related Activities											
Gross Operating Margin from Consolidated Facilities	$ 357	$ 289	$ 106	$ 75	$ 95	$ 111	$ 387	$ 70	$ 89	$ 117	$ 276
Total Equity Income (Loss) from Unconsolidated Affiliates	-	(2)	(1)	1	(2)	-	(2)	(1)	-	(2)	(3)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	$ 357	$ 287	$ 105	$ 76	$ 93	$ 111	$ 385	$ 69	$ 89	$ 115	$ 273
Total Refined Products Pipeline Transportation Volumes (MBPD)	553	600	633	650	712	795	698	731	804	826	787
Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD)	343	326	311	328	347	331	330	383	422	413	405
Indicative Unit Margin ($/Gallon)	$ 0.027	$ 0.021	$ 0.030	$ 0.021	$ 0.024	$ 0.026	$ 0.025	$ 0.017	$ 0.020	$ 0.025	$ 0.021
Ethylene Exports & Related Activities											
Gross Operating Margin from Consolidated Facilities	$ 123	$ 142	$ 20	$ 34	$ 36	$ 32	$ 122	$ 36	$ 57	$ 43	$ 136
Total Ethylene Exports & Related Activities Gross Operating Margin	$ 123	$ 142	$ 20	$ 34	$ 36	$ 32	$ 122	$ 36	$ 57	$ 43	$ 136
Total Ethylene Pipeline Transportation Volumes (MBPD)	88	122	93	137	138	137	127	144	175	158	159
Indicative Unit Margin ($/Gallon) (c)	$ 0.029	$ 0.034	$ 0.023	$ 0.023	$ 0.021	$ 0.030	$ 0.024	$ 0.026	$ 0.025	$ 0.028	$ 0.026
Marine Transportation & Other Services											
Gross Operating Margin from Consolidated Facilities	$ 65	$ 70	$ 19	$ 21	$ 18	$ 20	$ 78	$ 15	$ 20	$ 23	$ 58
Total Marine Transportation & Other Services Gross Operating Margin	$ 65	$ 70	$ 19	$ 21	$ 18	$ 20	$ 78	$ 15	$ 20	$ 23	$ 58
Total Petrochemical & Refined Products Services Gross Operating Margin	**$ 1,694**	**$ 1,547**	**$ 315**	**$ 354**	**$ 370**	**$ 397**	**$ 1,436**	**$ 314**	**$ 418**	**$ 430**	**$ 1,162**
Total Segment Gross Operating Margin (a)	**$ 9,376**	**$ 10,018**	**$ 2,464**	**$ 2,471**	**$ 2,383**	**$ 2,736**	**$ 10,054**	**$ 2,642**	**$ 3,004**	**$ 2,743**	**$ 8,389**
Net adjustment for shipper make-up rights (b)	19	(34)	(33)	6	2	1	(24)	(18)	(13)	(8)	(39)
Non-GAAP Total Gross Operating Margin	**$ 9,395**	**$ 9,984**	**$ 2,431**	**$ 2,477**	**$ 2,385**	**$ 2,737**	**$ 10,030**	**$ 2,624**	**$ 2,991**	**$ 2,735**	**$ 8,350**

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.
(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.
(c) Reflects the indicative unit margin for our ethylene transportation services only.

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)	Y/E 2023	Y/E 2024	1Q25	2Q25	3Q25	Y/E 2025	1Q26	2Q26	3Q26
Schedule of Investments in Unconsolidated Affiliates									
Accounted for under the "Equity Method":									
NGL Pipelines & Services	$ 612	$ 598	$ 586	$ 578	$ 573	$ 572	$ 566	$ 564	$ 563
Crude Oil Pipelines & Services	1,681	1,628	1,630	1,610	1,595	1,581	1,577	1,568	1,545
Natural Gas Pipelines & Services	33	30	32	32	31	31	31	31	32
Petrochemical & Refined Products Services	4	3	3	1	2	1	2	2	2
Total investments in unconsolidated affiliates	$ 2,330	$ 2,259	$ 2,251	$ 2,221	$ 2,201	$ 2,185	$ 2,176	$ 2,165	$ 2,142

	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Equity in Income of Unconsolidated Affiliates:											
NGL Pipelines & Services	$ 133	$ 117	$ 20	$ 18	$ 21	$ 24	$ 83	$ 19	$ 21	$ 24	$ 64
Crude Oil Pipelines & Services	320	285	72	72	68	59	271	54	86	61	201
Natural Gas Pipelines & Services	6	5	2	-	2	1	5	2	1	2	5
Petrochemical & Refined Products Services	3	1	-	2	(1)	1	2	1	1	-	2
Total equity in income of unconsolidated affiliates	$ 462	$ 408	$ 94	$ 92	$ 90	$ 85	$ 361	$ 76	$ 109	$ 87	$ 272
Total Distributions Received from Unconsolidated Affiliates (a):											
NGL Pipelines & Services	$ 163	$ 132	$ 32	$ 26	$ 26	$ 25	$ 109	$ 25	$ 23	$ 25	$ 73
Crude Oil Pipelines & Services	316	338	70	92	83	73	318	58	95	84	237
Natural Gas Pipelines & Services	5	8	-	1	3	2	6	2	1	1	4
Petrochemical & Refined Products Services	4	5	1	2	-	2	5	1	1	2	4
Total distributions received from unconsolidated affiliates	$ 488	$ 483	$ 103	$ 121	$ 112	$ 102	$ 438	$ 86	$ 120	$ 112	$ 318

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)	Total 2023	Total 2024	1Q25	2Q25	3Q25	4Q25	Total 2025	1Q26	2Q26	3Q26	Total 2026
Reconciliation of Non-GAAP "Distributable cash flow" and "Operational DCF" to GAAP "Net cash flow provided by operating activities"											
Distributable cash flow (non-GAAP)	$ 7,601	$ 7,839	$ 2,013	$ 1,939	$ 1,825	$ 2,223	$ 8,000	$ 2,707	$ 2,315	$ 2,312	$ 7,334
Adjustments to non-GAAP distributable cash flow and operational DCF to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):											
Proceeds from asset sales and other matters	(42)	(14)	(4)	(11)	(6)	(61)	(82)	(596)	(3)	(1)	(600)
Monetization of interest rate derivative instruments accounted for as cash flow hedges	(21)	33	-	(14)	-	-	(14)	-	-	-	-
Operational DCF (non-GAAP)	7,538	7,858	2,009	1,914	1,819	2,162	7,904	2,111	2,312	2,311	6,734
Net effect of changes in operating accounts, as applicable	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(238)	(433)
Sustaining capital expenditures	413	667	102	117	198	203	620	205	140	185	530
Distributions received for return of capital from unconsolidated affiliates	(42)	(77)	(15)	(20)	(21)	(18)	(74)	(11)	(12)	(27)	(50)
Net income attributable to noncontrolling interests	125	69	12	18	17	15	62	13	15	13	41
Other, net	90	104	3	82	47	65	197	12	60	(59)	13
Net cash flow provided by operating activities (GAAP)	$ 7,569	$ 8,115	$ 2,314	$ 2,061	$ 1,738	$ 2,472	$ 8,585	$ 1,469	$ 3,181	$ 2,185	$ 6,835
Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flow provided by operating activities"											
Net income (GAAP)	$ 5,657	$ 5,970	$ 1,406	$ 1,454	$ 1,356	$ 1,660	$ 5,876	$ 1,496	$ 1,856	$ 1,638	$ 4,990
Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA: (addition or subtraction indicated by sign):											
Depreciation, amortization and accretion in costs and expenses (a)	2,267	2,398	615	625	639	656	2,535	672	688	701	2,061
Interest expense, including related amortization	1,269	1,352	340	332	354	375	1,401	385	384	385	1,154
Cash distributions received from unconsolidated affiliates	488	483	103	121	112	102	438	86	120	112	318
Equity in income of unconsolidated affiliates	(462)	(408)	(94)	(92)	(90)	(85)	(361)	(76)	(109)	(87)	(272)
Asset impairment charges	32	57	10	11	17	12	50	8	9	7	24
Provision for (benefit from) income taxes	44	65	24	16	(13)	(4)	23	22	12	17	51
Change in fair value of derivative instruments	33	(20)	42	(52)	34	(8)	16	98	(129)	13	(18)
Other, net	(10)	2	(2)	(7)	(4)	(1)	(14)	1	(2)	3	2
Adjusted EBITDA (non-GAAP)	9,318	9,899	2,444	2,408	2,405	2,707	9,964	2,692	2,829	2,789	8,310
Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flow provided by operating activities (addition or subtraction indicated by sign):											
Interest expense, including related amortization	(1,269)	(1,352)	(340)	(332)	(354)	(375)	(1,401)	(385)	(384)	(385)	(1,154)
Net effect of changes in operating accounts, as applicable	(555)	(506)	203	(50)	(322)	45	(124)	(861)	666	(238)	(433)
Other, net	75	74	7	35	9	95	146	23	70	19	112
Net cash flow provided by operating activities (GAAP)	$ 7,569	$ 8,115	$ 2,314	$ 2,061	$ 1,738	$ 2,472	$ 8,585	$ 1,469	$ 3,181	$ 2,185	$ 6,835

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
Selected Financial Data - 3Q 2026

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Energy and Petrochemical Industry Data

(Amounts as stated)	MMBtu per Gallon	Composite NGL Barrel	Average 2023	Average 2024	1Q25	2Q25	3Q25	4Q25	Average 2025	1Q26	2Q26	3Q26	Average 2026
Industry Pricing Data:													
Natural Gas ($/MMBtu) - (Inside FERC Henry Hub)	1.0000		$ 2.74	$ 2.27	$ 3.65	$ 3.44	$ 3.07	$ 3.55	$ 3.43	$ 5.05	$ 2.90	$ 2.96	$ 3.64
Crude Oil ($/Bbl) - (NYMEX West Texas Intermediate)			$ 77.62	$ 75.73	$ 71.42	$ 63.87	$ 64.93	$ 59.14	$ 64.84	$ 71.93	$ 92.71	$ 85.79	$ 83.48
Crude Oil ($/Bbl) - (Argus Midland)			$ 78.86	$ 76.86	$ 72.52	$ 64.42	$ 65.76	$ 59.77	$ 65.62	$ 73.97	$ 94.61	$ 86.76	$ 85.11
Crude Oil ($/Bbl) - (Argus Houston)			$ 79.08	$ 77.35	$ 72.81	$ 64.65	$ 66.09	$ 60.05	$ 65.90	$ 74.67	$ 95.28	$ 87.20	$ 85.72
Ethane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0664	47.0%	$ 0.25	$ 0.19	$ 0.27	$ 0.24	$ 0.23	$ 0.27	$ 0.25	$ 0.23	$ 0.21	$ 0.24	$ 0.23
Propane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0916	28.0%	$ 0.71	$ 0.78	$ 0.90	$ 0.78	$ 0.69	$ 0.62	$ 0.75	$ 0.66	$ 0.78	$ 0.74	$ 0.73
Normal Butane ($/Gallon) - (OPIS Average Mont Belvieu)	0.1037	10.0%	$ 0.91	$ 1.01	$ 1.06	$ 0.88	$ 0.86	$ 0.84	$ 0.91	$ 0.88	$ 1.08	$ 1.11	$ 1.02
Isobutane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0997	4.0%	$ 1.00	$ 1.15	$ 1.07	$ 0.93	$ 0.92	$ 0.88	$ 0.95	$ 0.89	$ 1.12	$ 1.31	$ 1.11
Natural Gasoline ($/Gallon) - (OPIS Average Mont Belvieu)	0.1158	11.0%	$ 1.52	$ 1.52	$ 1.53	$ 1.32	$ 1.30	$ 1.24	$ 1.35	$ 1.50	$ 1.94	$ 1.88	$ 1.77
NGL Composite ($/Gallon)	0.0839	100.0%	$ 0.60	$ 0.60	$ 0.67	$ 0.58	$ 0.56	$ 0.54	$ 0.59	$ 0.57	$ 0.68	$ 0.69	$ 0.65
% of Natural Gas to Crude Oil (a)			20%	17%	30%	31%	27%	35%	31%	41%	18%	20%	25%
U. S. Ethylene Production Data (b):													
Nameplate Capacity (MM lb/yr)			99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560	99,560
Average Steam Cracker Operating Rate (% of nameplate capacity)			87.3%	91.5%	87.2%	89.7%	95.9%	93.3%	91.5%	93.0%	95.3%	93.8%	94.0%
Ethylene Production Rate - Annualized (Billion lbs/yr)			87	90	87	89	95	93	91	93	95	95	94
Steam Cracker Feedstocks (MBPD)													
Ethane			2,065	2,151	2,060	2,119	2,302	2,219	2,175	2,242	2,291	2,282	2,272
Propane			198	216	220	204	212	213	212	199	219	228	215
Butane			138	143	110	144	145	133	133	122	152	142	139
Subtotal Light Feeds			2,401	2,510	2,390	2,467	2,659	2,565	2,520	2,563	2,662	2,652	2,626
Naphtha			66	69	72	71	71	68	71	53	67	61	60
Gas Oil			8	8	8	5	5	6	6	5	7	6	6
Subtotal Heavy Feeds			74	76	80	76	76	74	77	58	74	67	66
Total Feedstock			2,475	2,586	2,470	2,543	2,735	2,639	2,597	2,621	2,736	2,719	2,692
Percent of Light/Heavy Feeds			97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	97%/3%	98%/2%	97%/3%	98%/2%	98%/2%

(a) Based on 5.8 MMbtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.
(b) Data taken from the Pace Hodson Report and Enterprise Fundamentals.