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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (DATE OF EARLIEST EVENT REPORTED): FEBRUARY 11, 2004

COMMISSION FILE NO. 1-10403

TEPPCO PARTNERS, L.P.

(EXACT NAME OF REGISTRANT AS SPECIFIED IN ITS CHARTER)

DELAWARE	76-0291058
(STATE OF INCORPORATION OR ORGANIZATION)	(I.R.S. EMPLOYER IDENTIFICATION NUMBER)

2929 ALLEN PARKWAY
P.O. BOX 2521
HOUSTON, TEXAS 77252-2521
(ADDRESS OF PRINCIPAL EXECUTIVE OFFICES, INCLUDING ZIP CODE)

(713) 759-3636
(REGISTRANT'S TELEPHONE NUMBER, INCLUDING AREA CODE)

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ITEM 7. FINANCIAL STATEMENTS AND EXHIBITS.

(c) EXHIBITS:

Exhibit Number	Description
99.1	Press release of TEPPCO Partners, L.P., dated February 11, 2004, reporting fourth quarter and 2003 annual results.

ITEM 12. RESULTS OF OPERATIONS AND FINANCIAL CONDITION

A press release issued by TEPPCO Partners, L.P. on February 11, 2004, regarding financial results for the quarter and year ended December 31, 2003, is attached hereto as Exhibit 99.1, and is incorporated herein by reference. The information presented herein is not deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and is not incorporated by reference into any Securities Act registration statements.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TEPPCO Partners, L.P.
(Registrant)

By: Texas Eastern Products Pipeline Company, LLC
General Partner

/s/ CHARLES H. LEONARD

Charles H. Leonard
Senior Vice President and Chief Financial Officer

Date: February 12, 2004

INDEX TO EXHIBITS

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99.1	Press release of TEPPCO Partners, L.P., dated February 11, 2004, reporting fourth quarter and 2003 annual results.

EXHIBIT 99.1

Feb. 11, 2004	CONTACTS:	Investor Relations - Brenda J. Peters
	Phone:	713/759-3954
	Toll Free:	800/659-0059
		Media Relations - Kathleen A. Sauve
	Phone:	713/759-3635
	24-Hour:	704/382-8333

TEPPCO PARTNERS L.P. REPORTS FOURTH QUARTER AND 2003 ANNUAL RESULTS

HOUSTON - TEPPCO Partners L.P. (NYSE:TPP) today reported net income for 2003 of $125.8 million, or $1.52 per unit, compared with net income of $117.9 million, or $1.79 per unit for the year ended Dec. 31, 2002. Fourth quarter 2003 net income was $27.4 million, or $0.31 per unit, compared with fourth quarter 2002 net income of $34.6 million, or $0.46 per unit.

Net income per Limited Partner and Class B units for the 2003 periods reflects 9.2 million units issued in 2003, including 3.9 million units issued in April 2003 to repurchase the outstanding Class B Units. The weighted-average number of Limited Partner units outstanding for fourth quarter and year ended Dec. 31, 2003, was 63 million and 59.8 million, respectively, compared with 55.8 million and 49.2 million Limited Partner and Class B Units, respectively, for the corresponding 2002 periods.

EBITDA (earnings before interest, taxes, depreciation and amortization) was $80.1 million for fourth quarter 2003, compared with $83.2 million in fourth quarter 2002. EBITDA was $330.6 million for the year ended Dec. 31, 2003, compared with $281.9 million in the prior year period. The 2003 results include the full period impact of the addition of the Chaparral System on March 1, 2002, and the Val Verde Gas Gathering System, which was acquired on June 30, 2002.

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"This was a very successful year for the Partnership, as we delivered record volumes in each of our three business segments and achieved substantial growth in EBITDA," said Barry R. Pearl, president and chief executive officer of the general partner of TEPPCO. "The earnings growth is particularly noteworthy in light of the costs associated with the pipeline rehabilitation project on our Northeast propane system. Our 2003 results were fueled by our past acquisitions and several organic growth projects. Capacity resulting from our investment in Centennial Pipeline and other system improvements allowed for increased refined products and liquefied petroleum gas (LPG) deliveries; capacity expansions on the Jonah system resulted in increased natural gas gathering volumes; and higher utilization across several crude oil systems, combined with the recently acquired Genesis Pipeline Texas, L.P. assets, resulted in increased crude oil deliveries.

"For 2004, we expect EBITDA to be in the range of $340 million to $370 million and earnings per unit in the range of $1.55 to $1.85 per unit, which reflects the full year impact of the Genesis acquisition and completion of several organic growth projects in 2004. We anticipate that total capital expenditures for 2004 will be approximately $140 million, which will include $112 million for revenue generating and facility improvement projects and $28 million for maintenance capital. We will continue our disciplined approach to growth while maintaining our strong financial condition," added Pearl.

OPERATING RESULTS BY BUSINESS SEGMENT

UPSTREAM SEGMENT

The upstream segment includes crude oil transportation, storage, gathering and marketing activities, and distribution of lubrication oils and specialty chemicals.

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Operating income for the upstream segment was $7.3 million for fourth quarter 2003, compared with $4.8 million for fourth quarter 2002. The increase resulted primarily from higher transportation volumes attributable to the assets acquired from Genesis Pipeline on Nov. 1, 2003, and lower depreciation expense. Since the acquisition, the Genesis assets have contributed approximately 26,000 barrels-per-day of additional throughput to our South Texas system.

Total year 2003 operating income for the upstream segment was $28.4 million, compared with $26.4 million for the corresponding 2002 period. The increase was due to higher transportation volumes throughout the year on the Red River, South Texas and Basin systems, and a $3.9 million gain on the sale of assets during second quarter 2003. These increases were partially offset by higher operating and legal expenses and settlement of customer crude oil imbalances. The gain on the sale of assets resulted from the sale of a portion of our interest in the Rancho Pipeline, which provided crude oil service from West Texas to Houston, and ceased operations in March 2003. In connection with the transaction, TEPPCO retained a 58-mile portion of the Rancho Pipeline extending from Sealy, Texas, to Houston.

Equity earnings from the investment in Seaway Crude Pipeline were $0.6 million for fourth quarter 2003, compared with $4.7 million for fourth quarter 2002. The decrease was primarily due to lower transportation revenue on Seaway during fourth quarter 2003, as a result of an annual incentive tariff structure that decreases rates as greater volumes are transported. This tariff structure originated in 2003 and resets annually in March. Operating expenses also increased as a result of increased maintenance at the Texas City, Texas, and Freeport, Texas, locations. Additionally, TEPPCO's portion of equity earnings for 2003 was 60 percent, compared with 67 percent in 2002, which reflects the terms of the Seaway partnership agreement.

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For the year ended Dec. 31, 2003, equity earnings from Seaway were $21 million, compared with $18.8 million for the corresponding 2002 period. The increase in equity earnings was primarily due to increased long-haul transportation volumes and related revenues and lower operating expenses during the earlier part of the year, partially offset by TEPPCO's pro-rata portion of equity earnings being reduced to 60 percent in 2003 as previously noted. Long-haul volumes on Seaway averaged 174,000 barrels-per-day in fourth quarter 2003, compared with 171,000 barrels-per-day for the 2002 quarter, and 194,000 barrels-per-day for the year ended Dec. 31, 2003, compared with 182,000 barrels-per-day for the corresponding 2002 period.

MIDSTREAM SEGMENT

The midstream segment includes natural gas gathering services, and storage, transportation and fractionation of natural gas liquids (NGLs).

Operating income for the midstream segment was $20.4 million for fourth quarter 2003, compared with $22.3 million for fourth quarter 2002. The decrease was due to lower gathering volumes on the Val Verde Gas Gathering System, partially offset by lower amortization expense on the Val Verde system due to lower gathering volumes in 2003.

For the year ended Dec. 31, 2003, operating income was $80.3 million, compared with $60.7 million for the 2002 period. The Val Verde system contributed an additional $11.5 million to operating income, and the expansion of the Jonah system resulted in a net increase in operating income of $11.8 million. These increases were partially offset by lower NGL transportation revenues on the Dean and Panola systems.

DOWNSTREAM SEGMENT

The downstream segment includes the transportation and storage of refined products, liquefied petroleum gases (LPGs) and petrochemicals.

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Downstream operating income was $20.1 million for fourth quarter 2003, compared with $21.1 million for fourth quarter 2002. The decrease was due to increased pipeline integrity management costs and increased depreciation expense. The decrease was also due to $4.1 million of Mont Belvieu revenues being reclassified to equity earnings as a result of the contribution of the Mont Belvieu assets to Mont Belvieu Storage Partners, L.P., a venture with Louis Dreyfus Energy Services L.P., which was established effective Jan. 1, 2003. These decreases were partially offset by an increase of $2.9 million in revenues as a result of increased demand for refined products and LPGs in the Midwest markets and LPGs in the Northeast markets.

For the year ended Dec. 31, 2003, operating income was $83.7 million, compared with $83.1 million for the 2002 period. The increase was due to higher refined products and LPG transportation revenues attributable to increased volumes received into our system from Centennial Pipeline at Creal Springs, Ill., and lower property tax expense, which offset increased pipeline integrity management costs and the $15.2 million of the 2002 Mont Belvieu revenues reclassified to equity earnings as described above.

The equity loss from unconsolidated investments was $1.4 million in fourth quarter 2003, compared with an equity loss of $1.8 million for fourth quarter 2002. For the year ended Dec. 31, 2003, the equity loss from unconsolidated investments was $4.1 million, compared with an equity loss from unconsolidated investments of $6.8 million for the corresponding 2002 period. The improved performance in the 2003 periods reflects equity earnings from the formation of Mont Belvieu Storage Partners, L.P., partially offset by increased equity losses from the investment in Centennial due to the acquisition of the additional 16.7 percent ownership interest in February 2003. TEPPCO's equity earnings from Centennial's performance in the 2003 periods excludes the impact of approximately $3.8 million of TEPPCO's pipeline capacity lease with Centennial.

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FINANCING ACTIVITIES AND OTHER INCOME

TEPPCO completed a public offering in August 2003 of 5.2 million limited partner units. The net proceeds totaled approximately $171 million. The net proceeds were used for revenue generating capital expenditures, including $45 million for the Jonah system expansion, $53 million to repay debt on the revolving credit facility, $21 million for the acquisition of crude oil pipeline assets from Genesis Pipeline Texas, L.P. and the balance for general partnership purposes.

Fourth quarter 2003 interest expense - net was $19.9 million, compared with fourth quarter 2002 interest expense - net of $17.3 million. For the year ended Dec. 31, 2003, interest expense - net was $84.3 million, including capitalized interest of $5.3 million. Interest expense - net was $66.2 million for the year ended Dec. 31, 2002, including capitalized interest of $4.3 million. The increase in interest expense in 2003 was due to a higher percentage of fixed-rate debt in 2003, which carried a higher interest rate than variable rate debt, $1.3 million of debt issuance costs written off in second quarter 2003 related to the refinancing of our revolving credit facility, and $1 million of additional interest expense in 2003 related to a discontinued portion of a cash flow hedge.

NON-GAAP FINANCIAL MEASURES

The Financial Highlights table accompanying this earnings release and other disclosures herein include references to EBITDA, which is a non-GAAP (Generally Accepted Accounting Principles) measure under the rules of the Securities and Exchange Commission (SEC). We define EBITDA as net income plus interest expense - - net, depreciation and amortization, and a pro-rata portion, based on our equity ownership, of the interest expense and depreciation and amortization of each of our joint ventures.

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We believe EBITDA provides useful information to our investors regarding the performance of our assets without regard to financing methods, capital structures or historical costs basis. EBITDA should not be considered an alternative to net income, as an indicator of our operating performance or as a measure of liquidity, including as an alternative to cash flows from operating activities or other cash flow data calculated in accordance with GAAP. Our EBITDA may not be comparable to EBITDA of other entities because other entities may not calculate EBITDA in the same manner as we do. Reconciliations of historical and projected EBITDA to historical and projected net income are provided in the Financial Highlights and Business Segment Data tables accompanying this earnings release.

Information in the accompanying Operating Data table includes margin of the upstream segment, which is a non-GAAP financial measure under the rules of the SEC. Margin is calculated as revenues generated from the sale of crude oil and lubrication oil, and transportation of crude oil, less the costs of purchases of crude oil and lubrication oil. We believe margin is a more meaningful measure of financial performance than operating revenues and operating expenses due to the significant fluctuations in revenues and expenses caused by variations in the level of marketing activity and prices for products marketed. A reconciliation of margin to operating revenues and operating expenses is provided in the Operating Data table accompanying this earnings release.

TEPPCO will host a conference call related to earnings performance at 8 a.m. CT on Thursday, Feb. 12, 2004. Interested parties may listen via the Internet at www.teppco.com or by dialing 800/478-6251. The confirmation code is 571756. Please call in five to 10 minutes prior to the scheduled start time. An audio replay of the conference call will be available for seven days by dialing 888/203-1112 with a confirmation code of 571756. A replay and transcript will also be available by accessing the investor section of the company's Web site at www.teppco.com.

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TEPPCO Partners, L.P. is a publicly traded master limited partnership, which conducts business through various subsidiary operating companies. TEPPCO owns and operates one of the largest common carrier pipelines of refined petroleum products and liquefied petroleum gases in the United States; owns and operates petrochemical and natural gas liquid pipelines; is engaged in crude oil transportation, storage, gathering and marketing; owns and operates natural gas gathering systems; and owns 50-percent interests in Seaway Crude Pipeline Company, Centennial Pipeline LLC, and Mont Belvieu Storage Partners, L.P., and an undivided ownership interest in the Basin Pipeline. Texas Eastern Products Pipeline Company, LLC, an indirect wholly owned subsidiary of Duke Energy Field Services, LLC, is the general partner of TEPPCO Partners, L.P. For more information, visit TEPPCO's Web site at www.teppco.com.

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TEPPCO PARTNERS, L. P.
FINANCIAL HIGHLIGHTS
(Unaudited - In Millions, Except Per Unit Amounts)

THREE MONTHS
ENDED TWELVE
MONTHS ENDED
DECEMBER 31,
DECEMBER 31,

------- -----

-- 2003
2002(1) 2003
2002(1) -----
------- -----
------- -----
------- -----

Operating
Revenues:
Sales of
petroleum
products $
917.0 $ 712.0
$ 3,766.7 $
2,823.8
Transportation
- Refined
Products 36.3
31.3 138.9
123.5
Transportation
- LPGs 29.1
27.9 91.8
74.6
Transportation
- Crude oil
8.3 7.4 29.1
27.4
Transportation
- NGLs 10.5
10.9 39.8
38.9
Gathering -
Natural Gas
34.5 36.0
135.1 90.1
Mont Belvieu
operations --
4.1 -- 15.2
Other 13.2
12.3 54.4
48.7 --------
---- --------
---- --------
---- --------
---- Total
Operating
Revenues
1,048.9 841.9
4,255.8
3,242.2 -----
------- -----
------- -----
------- -----
------- Costs
and Expenses:
Purchases of
petroleum
products
903.4 698.7
3,711.2
2,772.4
Operating

expenses -
general and
administrative
62.3 55.8
216.9 176.7
Operating
fuel and
power 8.0
11.3 38.5
36.8
Depreciation
and
amortization
27.4 27.9
100.7 86.1
Gain on sale
of assets --
-- (3.9) -- -
----------- -
----------- -
----------- -

Total Costs
and Expenses
1,001.1 793.7
4,063.4
3,072.0 -----
------- -----
------- -----
------- -----

Operating
Income 47.8
48.2 192.4
170.2 -------
----- -------
----- -------
----- -------

Interest
expense - net
(19.9) (17.3)
(84.3) (66.2)
Equity
earnings
(losses) (2)
(0.8) 2.9
16.9 12.0
Other income
- net 0.3 0.8
0.8 1.9 -----
------- -----
------- -----
------- -----
------- Net
Income $ 27.4
$ 34.6 $
125.8 $ 117.9
============
============
============
============
Net Income
Allocation:
Limited
Partner
Unitholders $
19.8 $ 24.0 $
89.2 $ 81.2
General
Partner 7.6
8.7 34.8 29.7
Class B
Unitholder
(3) -- 1.9
1.8 7.0 -----
------- -----
------- -----
------- -----
------- Total
Net Income

Allocated $ 27.4 $ 34.6 $ 125.8 $ 117.9
============ ============ ============ ============
Basic Net Income Per Limited Partner and Class B Unit $ 0.31 $ 0.46 $ 1.52 $ 1.79
============ ============ ============ ============
Weighted Average Number of Limited Partner and Class B Units 63.0 55.8 59.8 49.2
============ ============ ============ ============
(1) CERTAIN 2002 AMOUNTS HAVE BEEN RECLASSIFIED TO CONFORM TO CURRENT 2003 PRESENTATION
(2) EBITDA
NET INCOME $ 27.4 $ 34.6 $ 125.8 $ 117.9
INTEREST EXPENSE - NET 19.9 17.3 84.3 66.2
DEPRECIATION AND AMORTIZATION (D&A) 27.4 27.9 100.7 86.1
TEPPCO'S PRO-RATA PERCENTAGE OF JOINT VENTURE INTEREST EXPENSE AND D&A 5.4 3.4 19.8 11.7
------------ ------------ ------------ ------------
TOTAL EBITDA $ 80.1 $ 83.2 $ 330.6 $ 281.9
============ ============ ============ ============
(3) CLASS B UNITS WERE REPURCHASED AND RETIRED ON APRIL 8, 2003.

TEPPCO PARTNERS, L.P.
BUSINESS SEGMENT DATA
(Unaudited - In Millions)

THREE MONTHS ENDED DECEMBER 31, 2003	DOWNSTREAM	MIDSTREAM	UPSTREAM	INTERSEGMENT ELIMINATIONS	CONSOLIDATED
Operating revenues	$ 73.4	$ 47.7	$ 928.1	$ (0.3)	$ 1,048.9
Purchases of petroleum products	--	--	903.7	(0.3)	903.4
Operating expenses	43.0	13.4	13.9	--	70.3
Depreciation and amortization (D&A)	10.3	13.9	3.2	--	27.4
Operating Income	20.1	20.4	7.3	--	47.8
Equity (loss) earnings	(1.4)	--	0.6	--	(0.8)
Other - net	0.1	0.1	0.1	--	0.3
Income before interest	$ 18.8	$ 20.5	$ 8.0	$ --	$ 47.3

Depreciation and amortization 10.3 13.9 3.2 -- 27.4
TEPPCO's pro-rata percentage of joint venture interest expense and D&A 3.7 -- 1.7 -- 5.4

Total EBITDA $ 32.8 $ 34.4 $ 12.9 $ -- $ 80.1
===========
===========
===========
===========
===========
Depreciation and amortization (27.4)
Interest expense - net (19.9)
TEPPCO's pro-rata percentage of joint venture interest expense and D&A (5.4) -
----
Net Income $ 27.4
===========

INTERSEGMENT THREE MONTHS ENDED DECEMBER 31, 2002 (1) DOWNSTREAM MIDSTREAM UPSTREAM ELIMINATIONS CONSOLIDATED
- ---------

--------- -

- ---------

Operating revenues $ 70.5 $ 50.0 $ 722.0 $ (0.6) $ 841.9
Purchases

of
petroleum
products --
-- 699.3
(0.6) 698.7
Operating
expenses
40.9 13.2
13.0 --
67.1
Depreciation
and
amortization
8.5 14.5
4.9 -- 27.9

Operating
Income 21.1
22.3 4.8 --
48.2 Equity
(loss)
earnings
(1.8) --
4.7 -- 2.9
Other - net
0.6 -- 0.6
(0.4) 0.8 -

Income
before
interest $
19.9 $ 22.3
$ 10.1 $
(0.4) $
51.9 ------
----- -----
------ ----
------- ---
-------- --

Depreciation
and
amortization
8.5 14.5
4.9 -- 27.9
TEPPCO's
pro-rata
percentage
of joint
venture
interest
expense and
D&A 1.8 --
1.6 -- 3.4

Total
EBITDA $
30.2 $ 36.8
$ 16.6 $
(0.4) $
83.2
===========
===========
===========
===========
===========
Depreciation
and
amortization

(27.9)
Interest
expense -
net (17.3)
TEPPCO's
pro-rata
percentage
of joint
venture
interest
expense and
D&A (3.4) -

Net Income
$ 34.6
===========

(1) CERTAIN 2002 AMOUNTS HAVE BEEN RECLASSIFIED TO CONFORM TO CURRENT 2003 PRESENTATION.

TEPPCO PARTNERS, L.P.
BUSINESS SEGMENT DATA - (CONTINUED)
(Unaudited - In Millions)

TWELVE MONTHS ENDED DECEMBER 31, 2003	DOWNSTREAM	MIDSTREAM	UPSTREAM	INTERSEGMENT ELIMINATIONS	CONSOLIDATED
Operating revenues	$ 266.4	$ 185.1	$ 3,806.2	$ (1.9)	$ 4,255.8
Purchases of petroleum products	--	--	3,713.1	(1.9)	3,711.2
Operating expenses	151.1	47.0	57.3	--	255.4
Depreciation and amortization (D&A)	31.6	57.8	11.3	--	100.7
Gain on sale of assets	--	--	(3.9)	--	(3.9)
Operating Income	83.7	80.3	28.4	--	192.4
Equity (loss) earnings	(4.1)	--	21.0	--	16.9
Other - net	0.3	0.3	0.3	(0.1)	0.8
Income					

before interest $ 79.9 $ 80.6 $ 49.7 $ (0.1) $ 210.1 ----- ------ ---- ------- --- -------- -- --------- - ----------
Depreciation and amortization 31.6 57.8 11.3 -- 100.7
TEPPCO's pro-rata percentage of joint venture interest expense and D&A 13.3 -- 6.5 -- 19.8
----------- ----------- ----------- ----------- -----------
Total EBITDA $ 124.8 $ 138.4 $ 67.5 $ (0.1) $ 330.6
=========== =========== =========== =========== ===========
Depreciation and amortization (100.7)
Interest expense - net (84.3)
TEPPCO's pro-rata percentage of joint venture interest expense and D&A (19.8)

Net Income $ 125.8
===========

INTERSEGMENT TWELVE MONTHS ENDED DECEMBER 31, 2002 (1) DOWNSTREAM MIDSTREAM UPSTREAM ELIMINATIONS CONSOLIDATED
- --------- ----------- ----------- ---------- -----------

- ---------

Operating
revenues $
243.6 $
138.9 $
2,861.7 $
(2.0) $
3,242.2
Purchases
of
petroleum
products --
-- 2,774.4
(2.0)
2,772.4
Operating
expenses
130.3 33.5
49.7 --
213.5
Depreciation
and
amortization
30.2 44.7
11.2 --
86.1 ------
----- -----
------ ----
------- ---
-------- --

Operating
Income 83.1
60.7 26.4 -
- 170.2
Equity
(loss)
earnings
(6.8) --
18.8 --
12.0 Other
- net 0.8
0.3 1.6
(0.8) 1.9 -

Income
before
interest $
77.1 $ 61.0
$ 46.8 $
(0.8) $
184.1 -----
------ ----
------- ---
-------- --
--------- -

Depreciation
and
amortization
30.2 44.7
11.2 --
86.1
TEPPCO's
pro-rata
percentage
of joint
venture
interest
expense and
D&A 5.3 --
6.4 -- 11.7

Total
EBITDA $
112.6 $
105.7 $
64.4 $
(0.8) $
281.9
===========
===========
===========
===========
===========
Depreciation
and
amortization
(86.1)
Interest
expense -
net (66.2)
TEPPCO's
pro-rata
percentage
of joint
venture
interest
expense and
D&A (11.7)

Net Income
$ 117.9
===========

(1) CERTAIN 2002 AMOUNTS HAVE BEEN RECLASSIFIED TO CONFORM TO CURRENT 2003 PRESENTATION.

TEPPCO PARTNERS, L.P.
Earnings Estimate 2004

Net Income	\$135 million - \$165 million
Basic Net Income Per Limited Partner Unit	\$1.55 - \$1.85
Interest Expense, net	\$75 million
Depreciation and Amortization Expense (D&A)	\$110 million
TEPPCO's Pro-rata Percentage of Joint Venture Interest Expense and D&A	\$20 million
EBITDA	\$340 million - \$370 million

TEPPCO PARTNERS, L. P.
CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED) (IN MILLIONS)

	TWELVE MONTHS ENDED DECEMBER 31,	
	2003	2002
Cash Flows from Operating Activities		
Net income	$ 125.8	$ 117.9
Gain on sale of assets	(3.9)	--
Depreciation, working capital and other	117.5	117.0
Net Cash Provided by Operating Activities	239.4	234.9
Cash Flows from Investing Activities:		
Proceeds from sale of assets	8.5	3.4
Proceeds from cash investments	0.8	--
Purchase of Jonah Gas Gathering Company	--	(7.3)
Purchase of Chaparral and Quanah Pipelines	--	(132.4)
Purchase of Val Verde Gas Gathering System	--	(444.2)
Acquisition of additional interest in Centennial Pipeline LLC	(20.0)	--
Acquisition of crude oil assets	(27.5)	--
Investments in Centennial Pipeline LLC	(4.0)	(10.9)

Investments in Mont Belvieu Storage Partners, LP (2.5) -- Capital expenditures (1) (140.6) (133.3) ------------ ------------ Net Cash Used in Investing Activities (185.3) (724.7) ------------ ------------ Cash Flows from Financing Activities: Issuance of Senior Notes 198.6 497.8 Proceeds from term loan and revolving credit facility 382.0 675.0 Debt issuance costs (3.4) (7.0) Payments on revolving credit facility (604.0) (943.7) Proceeds from termination of interest rate swap -- 44.9 Proceeds from issuance of LP units, net 287.5 372.5 Repurchase and retirement of Class B Units (113.8) -- General Partner contributions -- 7.6 Distributions paid (202.5) (151.8) ------------ ------------ Net Cash Provided by (Used in) Financing Activities (55.6) 495.3 ------------ ------------ Net (Decrease)

Increase in Cash and Cash Equivalents	(1.5)	5.5
Cash and Cash Equivalents -- beginning of period	31.0	25.5
Cash and Cash Equivalents -- end of period	$ 29.5	$ 31.0
Supplemental Information:		
Non-cash investing activities:		
Net assets transferred to Mont Belvieu Storage Partners, LP	$ 61.4	--
Interest paid (net of capitalized interest)	$ 79.9	$ 48.9

(1) INCLUDES CAPITAL EXPENDITURES FOR MAINTAINING EXISTING OPERATIONS OF $32.9 MILLION IN 2003, AND $22.0 MILLION IN 2002.

TEPPCO PARTNERS, L. P.
CONDENSED BALANCE SHEETS (UNAUDITED)
(In Millions)

	DECEMBER 31, 2003	DECEMBER 31, 2002(1)
ASSETS		
Current assets		
Cash and cash equivalents	$ 29.5	$ 31.0
Other	423.3	327.3
Total current assets	452.8	358.3
Property, plant and equipment - net	1,619.2	1,587.8
Intangible assets (2)	438.6	465.4
Equity investments	365.3	284.7
Other assets	65.1	72.2
Total assets	$ 2,941.0	$ 2,768.4
LIABILITIES AND PARTNERS' CAPITAL		
Total current liabilities	$ 475.6	$ 364.5
Senior Notes (3)	1,129.7	945.7
Other long-term debt	210.0	432.0
Other non-current liabilities	16.4	31.0
Class B Units (4)	--	103.4
Partners' capital		
Accumulated other comprehensive income	(2.9)	(20.1)
General partner's interest (5)	(7.2)	12.8
Limited		

partners'
interests
1,119.4
899.1 ------
------ -----

Total
partners'
capital
1,109.3
891.8 ------
------ -----

Total
liabilities
and
partners'
capital $
2,941.0 $
2,768.4
============
============

(1) CERTAIN 2002 AMOUNTS HAVE BEEN RECLASSIFIED TO CONFORM TO CURRENT 2003 PRESENTATION.

(2) INCLUDES THE VALUE OF LONG-TERM SERVICE AGREEMENTS BETWEEN TEPPCO AND ITS CUSTOMERS.

(3) INCLUDES $42.9 MILLION AND $57.9 MILLION AT DEC. 31, 2003, AND 2002, RESPECTIVELY RELATED TO FAIR VALUE HEDGES.

(4) CLASS B UNITS WERE REPURCHASED AND RETIRED ON APRIL 8, 2003.

(5) AMOUNT DOES NOT REPRESENT A COMMITMENT BY THE GENERAL PARTNER TO MAKE A CONTRIBUTION TO TEPPCO.

TEPPCO PARTNERS, L. P.
OPERATING DATA
(Unaudited - In Millions, Except as Noted)

	THREE MONTHS ENDED DECEMBER 31,		TWELVE MONTHS ENDED DECEMBER 31,	
	2003	2002	2003	2002
DOWNSTREAM SEGMENT:				
Barrels Delivered				
Refined Products	39.1	37.0	154.1	138.2
LPGs	12.9	12.7	42.5	40.5
Total	52.0	49.7	196.6	178.7
Average Tariff Per Barrel				
Refined Products	$ 0.93	$ 0.85	$ 0.90	$ 0.89
LPGs	2.26	2.19	2.16	1.84
Average System Tariff Per Barrel	$ 1.26	$ 1.19	$ 1.17	$ 1.11
UPSTREAM SEGMENT (1):				
Margins:				
Crude oil transportation	$ 12.5	$ 10.8	$ 45.8	$ 39.0
Crude oil marketing	5.1	5.6	22.1	22.9
Crude oil terminaling	2.6	2.4	9.4	10.1
LSI	1.4	1.3	5.4	4.8
Total Margin	$ 21.6	$ 20.1	$ 82.7	$ 76.8

============ ============ ============ Reconciliation of Margin to Operating Revenue and Operating Expenses: Sales of petroleum products $ 917.0 $ 712.0 $ 3,766.7 $ 2,823.8 Transportation - Crude oil 8.3 7.4 29.1 27.4 Purchases of petroleum products (903.7) (699.3) (3,713.1) (2,774.4) ------------ ------------ ------------ ------------ Total Margin $ 21.6 $ 20.1 $ 82.7 $ 76.8 ============ ============ ============ ============ Total barrels Crude oil transportation 24.9 21.1 95.5 82.8 Crude oil marketing 41.4 35.8 159.7 139.2 Crude oil terminaling 31.5 33.7 115.1 127.4 Lubrication oil volume (total gallons): 2.9 2.7 10.4 9.6 Margin per barrel: Crude oil transportation $ 0.503 $ 0.512 $ 0.479 $ 0.471 Crude oil marketing 0.123 0.155 0.138 0.165 Crude oil terminaling 0.081 0.072 0.082 0.080 Lubrication oil margin (per gallon): $ 0.474 $ 0.484 $ 0.514 $ 0.500 MIDSTREAM SEGMENT (1): Gathering - Natural Gas (2) Bcf 119.7 119.5 461.2

340.7 Btu (in trillions) 122.8 120.9 469.1 353.7 Average fee per MMBtu $ 0.281 $ 0.303 $ 0.288 $ 0.256 Transportation - NGLs (3) Total barrels 14.8 14.7 57.9 54.0 Margin per barrel $ 0.712 $ 0.738 $ 0.688 $ 0.720 Fractionation - NGLs Total barrels 1.1 1.0 4.1 4.1 Margin per barrel $ 1.773 $ 1.806 $ 1.804 $ 1.824 Sales - Condensate Total barrels (thousands) 11.4 22.4 63.3 80.0 Margin per barrel $ 30.35 $ 27.81 $ 30.25 $ 25.39

(1) CERTAIN 2002 AMOUNTS HAVE BEEN RECLASSIFIED TO CONFORM TO CURRENT 2003 PRESENTATION.

(2) INCLUDES OPERATING DATA FOR VAL VERDE GAS GATHERING SYSTEM ACQUIRED EFFECTIVE JUNE 30, 2002.

(3) INCLUDES OPERATING DATA FOR CHAPARRAL NGL SYSTEM ACQUIRED MARCH 1, 2002.