



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2022

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Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Summary Financial Data:										
Revenues	\$ 32,789	\$ 27,200	\$ 9,155	\$ 9,450	\$ 10,832	\$ 11,370	\$ 40,807	\$ 13,008	\$ 16,060	\$ 29,068
Operating income	\$ 6,079	\$ 5,035	\$ 1,695	\$ 1,492	\$ 1,513	\$ 1,403	\$ 6,103	\$ 1,666	\$ 1,764	\$ 3,430
Net income attributable to common unitholders	\$ 4,591	\$ 3,775	\$ 1,341	\$ 1,112	\$ 1,153	\$ 1,028	\$ 4,634	\$ 1,296	\$ 1,411	\$ 2,707
Earnings per unit (fully diluted)	\$ 2.09	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 0.47	\$ 2.10	\$ 0.59	\$ 0.64	\$ 1.23
Gross operating margin by business segment:										
NGL Pipelines & Services	\$ 4,070	\$ 4,182	\$ 1,086	\$ 1,098	\$ 1,023	\$ 1,109	\$ 4,316	\$ 1,225	\$ 1,327	\$ 2,552
Crude Oil Pipelines & Services	2,088	1,997	400	419	423	438	1,680	415	407	822
Natural Gas Pipelines & Services	1,063	927	535	202	223	195	1,155	220	229	449
Petrochemical & Refined Products Services	1,070	1,082	282	326	411	338	1,357	404	421	825
Total segment gross operating margin (a)	8,290	8,188	2,303	2,045	2,080	2,080	8,508	2,264	2,384	4,648
Net adjustment for shipper make-up rights (b)	(24)	(85)	20	17	9	7	53	(6)	(22)	(28)
Non-GAAP total gross operating margin	8,266	8,103	2,323	2,062	2,089	2,087	8,561	2,258	2,362	4,620
<i>Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income (addition or subtraction by sign):</i>										
Depreciation, amortization and accretion expense in operating costs and expenses (c)	(1,848)	(1,962)	(495)	(500)	(503)	(513)	(2,011)	(514)	(531)	(1,045)
Asset impairment charges in operating costs and expenses	(133)	(890)	(66)	(18)	(29)	(120)	(233)	(14)	(5)	(19)
Net gains or losses attributable to asset sales and related matters in operating costs and expenses	6	4	(11)	-	3	3	(5)	(2)	-	(2)
General and administrative costs	(212)	(220)	(56)	(52)	(47)	(54)	(209)	(62)	(62)	(124)
Operating income	\$ 6,079	\$ 5,035	\$ 1,695	\$ 1,492	\$ 1,513	\$ 1,403	\$ 6,103	\$ 1,666	\$ 1,764	\$ 3,430
Adjusted EBITDA (See page 19)	\$ 8,117	\$ 8,057	\$ 2,246	\$ 2,008	\$ 2,015	\$ 2,112	\$ 8,381	\$ 2,257	\$ 2,418	\$ 4,675
LTM Adjusted EBITDA	\$ 8,117	\$ 8,057	\$ 8,323	\$ 8,370	\$ 8,325	\$ 8,381	\$ 8,381	\$ 8,392	\$ 8,802	\$ 8,802
Net cash flows provided by operating activities	\$ 6,521	\$ 5,891	\$ 2,023	\$ 1,994	\$ 2,370	\$ 2,126	\$ 8,513	\$ 2,145	\$ 2,119	\$ 4,264
Adjusted Cash Flow from Operations (See page 13)	\$ 6,978	\$ 6,659	\$ 1,924	\$ 1,694	\$ 1,722	\$ 1,807	\$ 7,147	\$ 1,954	\$ 2,092	\$ 4,046
Distributable Cash Flow (See pages 12 and 19)	\$ 6,624	\$ 6,407	\$ 1,737	\$ 1,599	\$ 1,613	\$ 1,659	\$ 6,608	\$ 1,837	\$ 2,018	\$ 3,855
Free Cash Flow (See page 13)	\$ 2,472	\$ 2,670	\$ 1,349	\$ 1,386	\$ 1,839	\$ 1,722	\$ 6,296	\$ (1,427)	\$ 1,745	\$ 318
Adjusted Free Cash Flow (See page 13)	\$ 2,929	\$ 3,438	\$ 1,250	\$ 1,086	\$ 1,191	\$ 1,403	\$ 4,930	\$ (1,618)	\$ 1,718	\$ 100
Weighted-average units outstanding - Basic EPU	2,188.614	2,185.761	2,183.377	2,185.303	2,183.963	2,180.743	2,183.341	2,178.376	2,180.139	2,179.262
Weighted-average units outstanding - Fully diluted EPU	2,201.680	2,202.154	2,203.284	2,205.452	2,203.974	2,200.447	2,203.332	2,199.294	2,201.175	2,200.298

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of gross operating margin.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Financial & Operating Highlights (continued)
(Volumes as noted)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Selected Operating Data (a):										
<u>Thousands of barrels per day ("MBPD"), net:</u>										
NGL Pipeline Transportation	3,615	3,589	3,276	3,435	3,481	3,484	3,412	3,568	3,683	3,626
Crude Oil Pipeline Transportation	2,304	2,166	1,935	2,041	2,047	2,322	2,088	2,198	2,197	2,197
Petrochemical & Refined Products Pipeline Transportation	739	802	749	977	782	704	890	745	751	749
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	6,658	6,557	5,960	6,453	6,310	6,510	6,390	6,511	6,631	6,572
<u>NGL Marine Terminals</u>										
NGL Marine Terminals	626	722	652	665	664	651	658	642	747	696
Crude Oil Marine Terminals	964	724	572	770	588	649	645	796	777	786
Petrochemical & Refined Products Marine Terminals	325	262	266	198	264	207	234	208	225	217
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,915	1,708	1,490	1,633	1,516	1,507	1,537	1,646	1,749	1,699
<u>NGL Fractionation</u>										
NGL Fractionation	1,017	1,359	1,190	1,245	1,254	1,327	1,253	1,317	1,336	1,327
Propylene Production	97	89	83	113	96	105	99	105	109	107
Butane Isomerization	109	96	63	84	108	86	85	90	115	103
Standalone Deisobutanizers ("DIBs")	99	127	139	173	153	151	154	151	162	156
Total Fractionation, Production, Isomerization and DIBs	1,322	1,671	1,475	1,615	1,611	1,669	1,591	1,663	1,722	1,693
<u>Equity NGL-Equivalent Production</u>										
Equity NGL-Equivalent Production	144	151	162	198	150	158	167	180	195	189
Octane Enhancement and Related Plant Sales	32	35	29	31	39	32	33	34	42	38
<u>Billions of British Thermal Units per day ("BBtus/d"), net:</u>										
Natural Gas Transportation	14,198	13,421	13,704	14,161	14,556	14,564	14,249	16,416	16,803	16,629
Total Natural Gas Transportation	14,198	13,421	13,704	14,161	14,556	14,564	14,249	16,416	16,803	16,629
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>										
Fee-based Natural Gas Processing	4,738	4,285	4,018	4,187	3,990	4,029	4,057	4,894	5,133	5,025

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the related in-service dates and for recently purchased assets from the related acquisition dates.

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Distributable Cash Flow and Unit Coverage Ratio:										
Distributable Cash Flow	\$ 6,624	\$ 6,407	\$ 1,737	\$ 1,599	\$ 1,613	\$ 1,659	\$ 6,608	\$ 1,837	\$ 2,018	\$ 3,855
Coverage - weighted-average distribution-bearing common units	1.71x	1.64x	1.77x	1.63x	1.64x	1.64x	1.67x	1.81x	1.95x	1.88x
Coverage - weighted-average total common units	1.70x	1.63x	1.75x	1.61x	1.63x	1.63x	1.66x	1.80x	1.93x	1.87x
Distributions of Cash during Period:										
Date of distribution	Total 2019	Total 2020	2/11/2021	5/12/2021	8/12/2021	11/12/2021	Total 2021	2/11/2022	5/12/2022	Total 2022
Cash distribution (\$/unit)	\$ 1.7550	\$ 1.7800	\$ 0.4500	\$ 0.4500	\$ 0.4500	\$ 0.4500	\$ 1.8000	\$ 0.4650	\$ 0.4650	\$ 0.9300
Cash distributed to common units	\$ 3,840	\$ 3,891	\$ 982	\$ 983	\$ 983	\$ 982	\$ 3,930	\$ 1,012	\$ 1,014	\$ 2,026
Common units subject to distribution	2,187.912	2,185.951	2,181.599	2,185.179	2,185.382	2,182.130	2,183.572	2,176.380	2,180.453	2,178.416
Cash distributed to distribution equivalent right-bearing phantom units	\$ 22	\$ 27	\$ 7	\$ 8	\$ 8	\$ 8	\$ 31	\$ 8	\$ 9	\$ 17
Distribution equivalent right-bearing phantom units subject to distribution	12.616	15.208	15.666	18.085	17.674	17.282	17.177	17.148	19.004	18.076
Total cash distribution paid to common unitholders, including distribution equivalent rights on phantom unit awards	\$ 3,862	\$ 3,918	\$ 989	\$ 991	\$ 991	\$ 990	\$ 3,961	\$ 1,020	\$ 1,023	\$ 2,043

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Partnership Unit Data
(Amounts in millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Partnership Unit Data for EPU Calculation:										
<u>Common Units:</u>										
Total units outstanding, beginning of period	2,184.869	2,189.226	2,182.309	2,185.179	2,185.382	2,182.130	2,182.309	2,176.380	2,180.453	2,176.380
Total units outstanding, end of period	2,189.226	2,182.309	2,185.179	2,185.382	2,182.130	2,176.380	2,176.380	2,180.453	2,179.249	2,179.249
Weighted-average total units outstanding	2,188.614	2,185.761	2,183.377	2,185.303	2,183.963	2,180.743	2,183.341	2,178.376	2,180.139	2,179.262
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (a):</u>										
Total units outstanding, beginning of period	10.333	12.975	15.669	18.109	17.698	17.300	15.669	17.171	19.046	17.171
Total units outstanding, end of period	12.975	15.669	18.109	17.698	17.300	17.171	17.171	19.046	18.631	18.631
Weighted-average total units outstanding	13.066	15.687	17.439	17.890	17.493	17.222	17.511	18.800	18.800	18.800
<u>Preferred units (b):</u>										
Total common unit equivalents outstanding, beginning of period		-	2.782	2.475	2.259	2.518	2.782	2.482	2.118	2.482
Total common unit equivalents outstanding, end of period		2.782	2.475	2.259	2.518	2.482	2.482	2.118	2.236	2.236
Weighted-average total common unit equivalents outstanding		0.706	2.468	2.259	2.518	2.482	2.480	2.118	2.236	2.236
<u>Total of all Units used in Fully Diluted EPU Calculation:</u>										
Total units outstanding, beginning of period	2,195.202	2,202.201	2,200.760	2,205.763	2,205.339	2,201.948	2,200.760	2,196.033	2,201.617	2,196.033
Total units outstanding, end of period	2,202.201	2,200.760	2,205.763	2,205.339	2,201.948	2,196.033	2,196.033	2,201.617	2,200.116	2,200.116
Weighted-average total units outstanding	2,201.680	2,202.154	2,203.284	2,205.452	2,203.974	2,200.447	2,203.332	2,199.294	2,201.175	2,200.298

(a) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

(b) Consists of non-publicly traded preferred units having a stated value of \$1,000 per unit. Amounts represent the common unit equivalent, which was calculated using the "if-converted method" to determine the potential dilutive effect of the conversion of preferred units issued.

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Capitalization Data
(Amounts in millions)

	Y/E 2019	Y/E 2020	1Q21	2Q21	3Q21	Y/E 2021	1Q22	2Q22
Capitalization for the period ended:								
<u>Cash and Cash Equivalents</u>	\$ 335	\$ 1,060	\$ 229	\$ 405	\$ 2,214	\$ 2,820	\$ 231	\$ 231
<u>Debt:</u>								
Current maturities of debt	\$ 1,982	\$ 1,325	\$ 1,513	\$ 1,399	\$ 1,399	\$ 1,400	\$ 2,629	\$ 1,889
Senior debt obligations - principal	23,250	26,175	24,775	24,775	25,775	25,775	24,525	24,525
Junior subordinated notes - principal	2,646	2,646	2,646	2,646	2,646	2,646	2,646	2,646
Other	(253)	(280)	(275)	(273)	(288)	(286)	(282)	(279)
Total debt	\$ 27,625	\$ 29,866	\$ 28,659	\$ 28,547	\$ 29,532	\$ 29,535	\$ 29,518	\$ 28,781
Net debt	\$ 27,290	\$ 28,806	\$ 28,430	\$ 28,142	\$ 27,318	\$ 26,715	\$ 29,287	\$ 28,550
<u>Redeemable preferred limited partner interests:</u>								
Series A cumulative convertible preferred units		49	49	49	49	49	49	49
<u>Equity:</u>								
Common units	\$ 24,693	\$ 25,767	\$ 26,109	\$ 26,269	\$ 26,390	\$ 26,340	\$ 26,610	\$ 27,003
Treasury units	-	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	71	(165)	181	(199)	(172)	286	240	177
Noncontrolling interests	1,064	1,073	1,078	1,074	1,063	1,110	1,104	1,094
Total equity	\$ 25,828	\$ 25,378	\$ 26,071	\$ 25,847	\$ 25,984	\$ 26,439	\$ 26,657	\$ 26,977
Total capitalization net of cash and cash equivalents	\$ 53,118	\$ 54,233	\$ 54,550	\$ 54,038	\$ 53,351	\$ 53,203	\$ 55,993	\$ 55,576
Net Debt to LTM Adjusted EBITDA (a)	3.20x	3.41x	3.26x	3.20x	3.12x	3.03x	3.33x	3.09x
Total Debt to LTM Adjusted EBITDA (a)	3.24x	3.54x	3.28x	3.25x	3.39x	3.37x	3.36x	3.12x
LTM Adjusted EBITDA Interest Coverage	6.53x	6.26x	6.44x	6.49x	6.48x	6.53x	6.56x	6.92x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

	Remainder of							Total
	2022	2023	2024	2025	2026	Thereafter		
Debt Principal Maturity Schedule at June 30, 2022:								
EPO senior debt obligations:								
Commercial Paper Notes, variable-rate	\$ 640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 640	
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	1,250	-	-	-	-	1,250	
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	850	-	-	-	850	
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	1,150	-	-	1,150	
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	875	-	875	
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575	575	
Senior Notes WW, 4.15% fixed-rate, due October 2028	-	-	-	-	-	1,000	1,000	
Senior Notes YY, 3.125% fixed-rate, due July 2029	-	-	-	-	-	1,250	1,250	
Senior Notes AAA, 2.8% fixed-rate, due January 2030	-	-	-	-	-	1,250	1,250	
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500	500	
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350	350	
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250	250	
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	400	400	
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600	600	
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600	600	
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750	750	
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600	600	
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750	750	
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100	1,100	
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400	1,400	
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150	1,150	
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975	975	
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250	1,250	
Senior Notes XX, 4.80% fixed-rate, due February 2049	-	-	-	-	-	1,250	1,250	
Senior Notes ZZ, 4.20% fixed-rate, due January 2050	-	-	-	-	-	1,250	1,250	
Senior Notes BBB, 3.70% fixed-rate, due January 2051	-	-	-	-	-	1,000	1,000	
Senior Notes DDD, 3.20% fixed-rate, due February 2052	-	-	-	-	-	1,000	1,000	
Senior Notes EEE, 3.30% fixed-rate, due February 2053	-	-	-	-	-	1,000	1,000	
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400	400	
Senior Notes CCC, 3.95% fixed-rate, due January 2060	-	-	-	-	-	1,000	1,000	
TEPPCO senior debt obligations:								
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	-	-	
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	232	232	
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077	-	-	-	-	-	700	700	
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000	1,000	
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700	700	
TEPPCO Junior Subordinated Notes, variable-rate, due June 2067	-	-	-	-	-	14	14	
Total	\$ 640	\$ 1,250	\$ 850	\$ 1,150	\$ 875	\$ 24,296	\$ 29,061	

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Revenues	\$ 32,789	\$ 27,200	\$ 9,155	\$ 9,450	\$ 10,832	\$ 11,370	\$ 40,807	\$ 13,008	\$ 16,060	\$ 29,068
Costs and expenses:										
Operating costs and expenses	27,062	22,371	7,553	8,067	9,409	10,049	35,078	11,397	14,341	25,738
General and administrative costs	212	220	56	52	47	54	209	62	62	124
Total costs and expenses	27,274	22,591	7,609	8,119	9,456	10,103	35,287	11,459	14,403	25,862
Equity in income of unconsolidated affiliates	563	426	149	161	137	136	583	117	107	224
Operating income	6,079	5,035	1,695	1,492	1,513	1,403	6,103	1,666	1,764	3,430
Other income (expense):										
Interest expense	(1,243)	(1,287)	(323)	(316)	(316)	(328)	(1,283)	(319)	(309)	(628)
Change in fair market value of Liquidity Option Agreement	(120)	(2)	-	-	-	-	-	-	-	-
Other, net	17	16	1	1	1	2	5	3	2	5
Total other expense, net	(1,346)	(1,273)	(322)	(315)	(315)	(326)	(1,278)	(316)	(307)	(623)
Income before income taxes	4,733	3,762	1,373	1,177	1,198	1,077	4,825	1,350	1,457	2,807
Benefit from (provision for) income taxes	(46)	124	(10)	(31)	(16)	(13)	(70)	(19)	(17)	(36)
Net income	4,687	3,886	1,363	1,146	1,182	1,064	4,755	1,331	1,440	2,771
Net income attributable to noncontrolling interests	(96)	(110)	(21)	(33)	(28)	(35)	(117)	(34)	(28)	(62)
Net income attributable to preferred units	-	(1)	(1)	(1)	(1)	(1)	(4)	(1)	(1)	(2)
Net income attributable to common unitholders	\$ 4,591	\$ 3,775	\$ 1,341	\$ 1,112	\$ 1,153	\$ 1,028	\$ 4,634	\$ 1,296	\$ 1,411	\$ 2,707
<u>Earnings per unit:</u>										
Basic earnings per unit	\$ 2.09	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 0.47	\$ 2.11	\$ 0.59	\$ 0.64	\$ 1.23
Number of units used in calculation	2,188.614	2,185.761	2,183.377	2,185.303	2,183.963	2,180.743	2,183.341	2,178.376	2,180.139	2,179.262
Diluted earnings per unit	\$ 2.09	\$ 1.71	\$ 0.61	\$ 0.50	\$ 0.52	\$ 0.47	\$ 2.10	\$ 0.59	\$ 0.64	\$ 1.23
Number of units used in calculation	2,201.680	2,202.154	2,203.284	2,205.452	2,203.974	2,200.447	2,203.332	2,199.294	2,201.175	2,200.298

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2019	Y/E 2020	1Q21	2Q21	3Q21	Y/E 2021	1Q22	2Q22
ASSETS								
Current assets:								
Cash and cash equivalents	\$ 335	\$ 1,060	\$ 229	\$ 405	\$ 2,214	\$ 2,820	\$ 231	\$ 231
Restricted cash	75	98	105	206	144	145	222	166
Accounts receivable - trade, net	4,874	4,803	5,780	5,254	6,120	6,967	8,995	8,421
Accounts receivable - related parties	3	6	7	8	3	21	23	29
Inventories	2,091	3,303	3,703	3,347	3,096	2,681	2,652	3,234
Prepaid and other current assets	485	639	760	1,091	1,251	636	855	880
Total current assets	7,863	9,909	10,584	10,311	12,828	13,270	12,978	12,961
Property, plant and equipment, net	41,603	41,913	42,102	42,233	42,254	42,088	44,033	44,129
Investments in unconsolidated affiliates	2,600	2,429	2,450	2,443	2,433	2,428	2,426	2,374
Intangible assets, net	3,449	3,309	3,260	3,230	3,190	3,151	4,101	4,056
Goodwill	5,745	5,449	5,449	5,449	5,449	5,449	5,608	5,608
Other assets	473	1,098	1,139	1,139	1,166	1,140	1,173	1,222
Total assets	\$ 61,733	\$ 64,107	\$ 64,984	\$ 64,805	\$ 67,320	\$ 67,526	\$ 70,319	\$ 70,350
LIABILITIES AND EQUITY								
Current liabilities:								
Current maturities of debt	\$ 1,982	\$ 1,325	\$ 1,513	\$ 1,399	\$ 1,399	\$ 1,400	\$ 2,629	\$ 1,889
Accounts payable - trade	1,005	705	831	853	708	632	868	803
Accounts payable - related parties	162	150	85	97	125	167	62	132
Accrued product payables	4,916	5,395	7,053	6,687	7,997	8,093	10,578	10,815
Accrued interest	432	456	224	443	225	453	220	435
Other current liabilities	634	957	833	1,050	1,417	880	1,017	904
Total current liabilities	9,130	8,988	10,539	10,529	11,871	11,625	15,374	14,978
Long-term debt	25,643	28,541	27,146	27,148	28,133	28,135	26,889	26,892
Deferred tax liabilities	100	465	483	502	511	518	549	556
Other long-term liabilities	1,032	686	696	730	772	760	801	898
Redeemable preferred limited partner interests:								
Series A cumulative convertible preferred units		49	49	49	49	49	49	49
Equity:								
Partners' equity:								
Common units	24,693	25,767	26,109	26,269	26,390	26,340	26,610	27,003
Treasury units	-	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)	(1,297)
Accumulated other comprehensive income (loss)	71	(165)	181	(199)	(172)	286	240	177
Total partners' equity	24,764	24,305	24,993	24,773	24,921	25,329	25,553	25,883
Noncontrolling interests	1,064	1,073	1,078	1,074	1,063	1,110	1,104	1,094
Total equity	25,828	25,378	26,071	25,847	25,984	26,439	26,657	26,977
Total liabilities and equity	\$ 61,733	\$ 64,107	\$ 64,984	\$ 64,805	\$ 67,320	\$ 67,526	\$ 70,319	\$ 70,350
Working capital	\$ (1,267)	\$ 921	\$ 45	\$ (218)	\$ 957	\$ 1,645	\$ (2,396)	\$ (2,017)

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Operating Activities:										
Net income	\$ 4,687	\$ 3,886	\$ 1,363	\$ 1,146	\$ 1,182	\$ 1,064	\$ 4,755	\$ 1,331	\$ 1,440	\$ 2,771
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation and accretion	1,570	1,697	426	426	429	442	1,723	440	451	891
Amortization of intangible assets	175	143	36	38	39	38	151	41	45	86
Amortization of major maintenance costs for reaction-based plants			3	7	9	8	27	12	13	25
Other amortization expense	205	232	60	63	58	58	239	58	57	115
Impairment of goodwill	-	296	-	-	-	-	-	-	-	-
Impairment of assets other than goodwill	133	594	66	18	29	120	233	14	5	19
Equity in income of unconsolidated affiliates	(563)	(426)	(149)	(161)	(137)	(136)	(583)	(117)	(107)	(224)
Distributions received on earnings from unconsolidated affiliates	568	427	112	150	144	138	544	109	115	224
Net losses (gains) attributable to asset sales and related matters	(6)	(4)	11	-	(3)	(3)	5	2	-	2
Deferred income tax expense (benefit)	20	(148)	5	19	9	7	40	9	7	16
Change in fair market value of Liquidity Option Agreement	120	2	-	-	-	-	-	-	-	-
Change in fair market value of derivative instruments	27	(79)	(16)	(23)	(47)	59	(27)	42	52	94
Non-cash expense related to long-term operating leases	43	39	9	10	10	12	41	13	14	27
Net effect of changes in operating accounts	(457)	(768)	99	300	648	319	1,366	191	27	218
Other operating activities	(0)	-	(2)	1	-	-	(1)	-	-	-
Net cash flows provided by operating activities	6,521	5,891	2,023	1,994	2,370	2,126	8,513	2,145	2,119	4,264
Investing Activities:										
Capital expenditures	(4,532)	(3,288)	(679)	(622)	(505)	(417)	(2,223)	(349)	(382)	(731)
Cash used for business combinations, net of cash received	-	-	-	-	-	-	-	(3,204)	-	(3,204)
Investments in unconsolidated affiliates	(112)	(16)	(1)	-	-	(1)	(2)	-	-	-
Proceeds from asset sales	21	13	6	44	8	6	64	11	3	14
Distributions received for return of capital from unconsolidated affiliates	63	188	19	18	4	5	46	11	44	55
Other investing activities	(16)	(18)	(2)	(12)	1	(7)	(20)	(1)	(1)	(2)
Cash used in investing activities	(4,576)	(3,121)	(657)	(572)	(492)	(414)	(2,135)	(3,532)	(336)	(3,868)
Financing Activities:										
Borrowings under debt agreements	58,173	6,672	7,532	2,265	1,362	-	11,159	13,444	28,668	42,112
Repayments of debt	(56,717)	(4,407)	(8,742)	(2,380)	(370)	-	(11,492)	(13,464)	(29,408)	(42,872)
Debt issuance costs	(28)	(46)	-	-	(15)	-	(15)	-	-	-
Cash distributions paid to common unitholders	(3,840)	(3,891)	(982)	(983)	(983)	(982)	(3,930)	(1,012)	(1,014)	(2,026)
Cash payments made in connection with distribution equivalent rights	(22)	(27)	(7)	(8)	(8)	(8)	(31)	(8)	(9)	(17)
Cash distributions paid to noncontrolling interests	(106)	(131)	(30)	(41)	(44)	(39)	(154)	(42)	(40)	(82)
Cash contributions from noncontrolling interests	633	31	13	5	5	49	72	2	2	4
Net cash proceeds from the issuance of common units	82	-	-	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments	-	(33)	75	-	-	-	75	-	-	-
Repurchase of common units under buyback programs	(81)	(186)	(14)	-	(75)	(125)	(214)	-	(35)	(35)
Net cash proceeds from the issuance of preferred units	-	32	-	-	-	-	-	-	-	-
Other financing activities	(39)	(36)	(35)	(3)	(3)	-	(41)	(45)	(3)	(48)
Cash provided by (used in) financing activities	(1,945)	(2,022)	(2,190)	(1,145)	(131)	(1,105)	(4,571)	(1,125)	(1,839)	(2,964)
Net change in cash and cash equivalents, including restricted cash	(0)	748	(824)	277	1,747	607	1,807	(2,512)	(56)	(2,568)
Cash and cash equivalents, including restricted cash, at beginning of period	410	410	1,158	334	611	2,358	1,158	2,965	453	2,965
Cash and cash equivalents, including restricted cash, at end of period	\$ 410	\$ 1,158	\$ 334	\$ 611	\$ 2,358	\$ 2,965	\$ 2,965	\$ 453	\$ 397	\$ 397

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Net income attributable to common unitholders	\$ 4,591	\$ 3,775	\$ 1,341	\$ 1,112	\$ 1,153	\$ 1,028	\$ 4,634	\$ 1,296	\$ 1,411	\$ 2,707
<i>Adjustments to GAAP Net Income Attributable to Common Unitholders to derive non-GAAP Distributable Cash Flow (addition or subtraction indicated by sign):</i>										
Depreciation, amortization and accretion expenses	1,949	2,072	525	534	535	546	2,140	551	566	1,117
Cash distributions received from unconsolidated affiliates	631	615	131	168	148	143	590	120	159	279
Equity in income of unconsolidated affiliates	(563)	(426)	(149)	(161)	(137)	(136)	(583)	(117)	(107)	(224)
Change in fair market value of derivative instruments	27	(79)	(16)	(23)	(47)	59	(27)	42	52	94
Change in fair market value of Liquidity Option	120	2	-	-	-	-	-	-	-	-
Sustaining capital expenditures	(325)	(294)	(144)	(117)	(70)	(99)	(430)	(75)	(82)	(157)
Asset impairment charges	133	890	66	18	29	120	233	14	5	19
Deferred income tax expense (benefit)	20	(148)	5	19	9	7	40	9	7	16
Other, net (a)	20	20	(103)	5	(15)	(15)	(128)	(14)	4	(10)
Operational DCF	6,603	6,427	1,656	1,555	1,605	1,653	6,469	1,826	2,015	3,841
Proceeds from asset sales	21	13	6	44	8	6	64	11	3	14
Monetization of interest rate derivative instruments accounted for as cash flow hedges	-	(33)	75	-	-	-	75	-	-	-
Distributable Cash Flow	\$ 6,624	\$ 6,407	\$ 1,737	\$ 1,599	\$ 1,613	\$ 1,659	\$ 6,608	\$ 1,837	\$ 2,018	\$ 3,855
Units subject to Quarterly Cash Distribution:										
Common units	2,188,991	2,184,044	2,185,179	2,185,382	2,182,130	2,176,380	2,182,267	2,180,453	2,179,249	2,179,851
Distribution equivalent right-bearing phantom unit awards	13,278	15,881	18,085	17,674	17,282	17,148	17,548	19,004	18,576	18,790
Total participating units outstanding	2,202,269	2,199,925	2,203,264	2,203,056	2,199,412	2,193,528	2,199,815	2,199,458	2,197,825	2,198,641
Distributable Cash Flow Coverage:										
Distribution rate per period (\$/unit)	\$ 1.7650	\$ 1.7850	\$ 0.4500	\$ 0.4500	\$ 0.4500	\$ 0.4650	\$ 1.8150	\$ 0.4650	\$ 0.4750	\$ 0.9400
Distribution-bearing common units	1.71x	1.64x	1.77x	1.63x	1.64x	1.64x	1.67x	1.81x	1.95x	1.88x
All units	1.70x	1.63x	1.75x	1.61x	1.63x	1.63x	1.66x	1.80x	1.93x	1.87x
Retained Distributable Cash Flow	\$ 2,737	\$ 2,480	\$ 746	\$ 608	\$ 623	\$ 639	\$ 2,616	\$ 814	\$ 974	\$ 1,788

(a) The year ended December 31, 2021 includes \$100 million of accounts receivable that we do not expect to collect in the normal billing cycle.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Calculation of Free Cash Flow & Adjusted Free Cash Flow

(Amounts in millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Net cash flows provided by operating activities	\$ 6,521	\$ 5,891	\$ 2,023	\$ 1,994	\$ 2,370	\$ 2,126	\$ 8,513	\$ 2,145	\$ 2,119	\$ 4,264
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Free Cash Flow & Adjusted Free Cash Flow (addition or subtraction indicated by sign):</i>										
Cash used in investing activities	(4,576)	(3,121)	(657)	(572)	(492)	(414)	(2,135)	(3,532)	(336)	(3,868)
Cash contributions from noncontrolling interests	633	31	13	5	5	49	72	2	2	4
Cash distributions paid to noncontrolling interests	(106)	(131)	(30)	(41)	(44)	(39)	(154)	(42)	(40)	(82)
Free Cash Flow	\$ 2,472	\$ 2,670	\$ 1,349	\$ 1,386	\$ 1,839	\$ 1,722	\$ 6,296	\$ (1,427)	\$ 1,745	\$ 318
Net effect of changes in operating accounts, as applicable	457	768	(99)	(300)	(648)	(319)	(1,366)	(191)	(27)	(218)
Adjusted Free Cash Flow	\$ 2,929	\$ 3,438	\$ 1,250	\$ 1,086	\$ 1,191	\$ 1,403	\$ 4,930	\$ (1,618)	\$ 1,718	\$ 100

Adjusted Cash Flow from Operations

Net cash flows provided by operating activities	\$ 6,521	\$ 5,891	\$ 2,023	\$ 1,994	\$ 2,370	\$ 2,126	\$ 8,513	\$ 2,145	\$ 2,119	\$ 4,264
<i>Adjustments to GAAP Net cash flows provided by operating activities to derive non-GAAP Adjusted Cash Flow from Operations (addition or subtraction indicated by sign):</i>										
Net effect of changes in operating accounts, as applicable	457	768	(99)	(300)	(648)	(319)	(1,366)	(191)	(27)	(218)
Adjusted Cash Flow from Operations	\$ 6,978	\$ 6,659	\$ 1,924	\$ 1,694	\$ 1,722	\$ 1,807	\$ 7,147	\$ 1,954	\$ 2,092	\$ 4,046

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Operating Data by Business Segment
(Unless otherwise stated, amounts in \$ millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
<u>NGL Pipelines & Services:</u>										
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,160	\$ 997	\$ 294	\$ 286	\$ 264	\$ 291	\$ 1,135	\$ 415	\$ 587	\$ 1,002
NGL Pipelines, Storage & Terminals	2,402	2,524	627	555	570	572	2,324	566	539	1,105
NGL Fractionation	508	661	165	257	189	246	857	244	201	445
Total NGL Pipelines & Services Gross Operating Margin	\$ 4,070	\$ 4,182	\$ 1,086	\$ 1,098	\$ 1,023	\$ 1,109	\$ 4,316	\$ 1,225	\$ 1,327	\$ 2,552
<u>Natural Gas Processing & Related NGL Marketing Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 1,158	\$ 996	\$ 293	\$ 285	\$ 263	\$ 291	\$ 1,132	\$ 414	\$ 586	\$ 1,000
Total Equity Income from Unconsolidated Affiliates	2	1	1	1	1	-	3	1	1	2
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,160	\$ 997	\$ 294	\$ 286	\$ 264	\$ 291	\$ 1,135	\$ 415	\$ 587	\$ 1,002
Equity NGL-Equivalent Production (MBPD)	144	151	162	198	150	158	167	180	195	189
Fee-based Natural Gas Processing (MMcf/d)	4,738	4,285	4,018	4,187	3,990	4,029	4,057	4,894	5,133	5,025
<u>NGL Pipelines, Storage & Terminals</u>										
Gross Operating Margin from Consolidated Facilities	\$ 2,269	\$ 2,396	\$ 599	\$ 527	\$ 541	\$ 540	\$ 2,207	\$ 532	\$ 500	\$ 1,032
Net adjustment for shipper make-up rights	26	12	1	-	-	2	3	2	6	8
Total Equity Income from Unconsolidated Affiliates	108	116	27	28	29	30	114	32	33	65
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	\$ 2,402	\$ 2,524	\$ 627	\$ 555	\$ 570	\$ 572	\$ 2,324	\$ 566	\$ 539	\$ 1,105
NGL Pipeline Transportation Volumes (MBPD)	3,615	3,589	3,276	3,435	3,481	3,484	3,412	3,568	3,683	3,626
NGL Marine Terminal Volumes (MBPD)	626	722	652	665	664	651	658	642	747	696
Indicative Unit Margin (\$/Gallon)	\$ 0.037	\$ 0.038	\$ 0.042	\$ 0.035	\$ 0.036	\$ 0.036	\$ 0.037	\$ 0.036	\$ 0.032	\$ 0.034
<u>NGL Fractionation</u>										
Gross Operating Margin from Consolidated Facilities	\$ 502	\$ 657	\$ 165	\$ 257	\$ 188	\$ 244	\$ 854	\$ 243	\$ 199	\$ 442
Total Equity Income from Unconsolidated Affiliates	6	4	-	-	1	2	3	1	2	3
Total NGL Fractionation Gross Operating Margin	\$ 508	\$ 661	\$ 165	\$ 257	\$ 189	\$ 246	\$ 857	\$ 244	\$ 201	\$ 445
NGL Fractionation Volumes (MBPD)	1,017	1,359	1,190	1,245	1,254	1,327	1,253	1,317	1,336	1,327
Indicative Unit Margin (\$/Gallon)	\$ 0.033	\$ 0.032	\$ 0.037	\$ 0.054	\$ 0.039	\$ 0.048	\$ 0.045	\$ 0.049	\$ 0.039	\$ 0.044
Total NGL Pipelines & Services Gross Operating Margin	\$ 4,070	\$ 4,182	\$ 1,086	\$ 1,098	\$ 1,023	\$ 1,109	\$ 4,316	\$ 1,225	\$ 1,327	\$ 2,552

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
Crude Oil Pipelines & Services:										
Crude Oil Pipelines & Services	\$ 2,088	\$ 1,997	\$ 400	\$ 419	\$ 423	\$ 438	\$ 1,680	\$ 415	\$ 407	\$ 822
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 2,088	\$ 1,997	\$ 400	\$ 419	\$ 423	\$ 438	\$ 1,680	\$ 415	\$ 407	\$ 822
Crude Oil Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 1,641	\$ 1,623	\$ 302	\$ 306	\$ 327	\$ 345	\$ 1,280	\$ 330	\$ 321	\$ 651
Net adjustment for shipper make-up rights	(2)	73	(21)	(17)	(9)	(9)	(56)	4	16	20
Total Equity Income from Unconsolidated Affiliates	449	301	119	130	105	102	456	81	70	151
Total Crude Oil Pipelines & Services Gross Operating Margin	\$ 2,088	\$ 1,997	\$ 400	\$ 419	\$ 423	\$ 438	\$ 1,680	\$ 415	\$ 407	\$ 822
Crude Oil Pipeline Transportation Volumes (MBPD)	2,304	2,166	1,935	2,041	2,047	2,322	2,088	2,198	2,197	2,197
Crude Oil Marine Terminal Volumes (MBPD)	964	724	572	770	588	649	645	796	777	786
Indicative Unit Margin (\$/Bbl)	\$ 1.750	\$ 1.888	\$ 1.774	\$ 1.638	\$ 1.744	\$ 1.602	\$ 1.684	\$ 1.540	\$ 1.504	\$ 1.522
Natural Gas Pipelines & Services:										
Natural Gas Pipelines & Services	\$ 1,063	\$ 927	\$ 535	\$ 202	\$ 223	\$ 195	\$ 1,155	\$ 220	\$ 229	\$ 449
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,063	\$ 927	\$ 535	\$ 202	\$ 223	\$ 195	\$ 1,155	\$ 220	\$ 229	\$ 449
Natural Gas Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 1,056	\$ 921	\$ 534	\$ 200	\$ 222	\$ 193	\$ 1,149	\$ 218	\$ 229	\$ 447
Total Equity Income from Unconsolidated Affiliates	6	6	1	2	1	2	6	2	-	2
Total Natural Gas Pipelines & Services Gross Operating Margin	\$ 1,063	\$ 927	\$ 535	\$ 202	\$ 223	\$ 195	\$ 1,155	\$ 220	\$ 229	\$ 449
Natural Gas Transportation Volumes (BBtus/d)	14,198	13,421	13,704	14,161	14,556	14,564	14,249	16,416	16,803	16,629
Indicative Unit Margin (\$/MMBtu)	\$ 0.205	\$ 0.189	\$ 0.434	\$ 0.157	\$ 0.167	\$ 0.146	\$ 0.222	\$ 0.149	\$ 0.150	\$ 0.149

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
<u>Petrochemical & Refined Products Services:</u>										
Propylene Production & Related Activities	\$ 445	\$ 472	\$ 146	\$ 204	\$ 259	\$ 189	\$ 798	\$ 210	\$ 154	\$ 364
Butane Isomerization & Related Operations	80	68	11	14	28	22	75	26	28	54
Octane Enhancement & Related Plant Operations	166	162	16	18	45	28	107	60	144	204
Refined Products Pipelines & Related Activities	331	318	102	69	59	60	290	71	56	127
Ethylene Exports & Related Activities	(2)	25	6	15	18	34	73	32	28	60
Marine Transportation & Other Services	50	37	1	6	2	5	14	5	11	16
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,070	\$ 1,082	\$ 282	\$ 326	\$ 411	\$ 338	\$ 1,357	\$ 404	\$ 421	\$ 825
<u>Propylene Production & Related Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 443	\$ 470	\$ 145	\$ 203	\$ 258	\$ 188	\$ 794	\$ 209	\$ 153	\$ 362
Total Equity Income from Unconsolidated Affiliates	2	2	1	1	1	1	4	1	1	2
Total Propylene Production & Related Activities Gross Operating Margin	\$ 445	\$ 472	\$ 146	\$ 204	\$ 259	\$ 189	\$ 798	\$ 210	\$ 154	\$ 364
Propylene Production Volumes (MBPD)	97	89	83	113	96	105	99	105	109	107
Indicative Unit Margin (\$/Gallon)	\$ 0.273	\$ 0.313	\$ 0.421	\$ 0.438	\$ 0.664	\$ 0.435	\$ 0.490	\$ 0.496	\$ 0.334	\$ 0.413
Total Petrochemical Pipeline Transportation Volumes (MBPD)	143	152	149	189	162	176	170	193	202	198
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.019	\$ 0.025	\$ 0.021	\$ 0.022	\$ 0.019	\$ 0.021	\$ 0.018	\$ 0.019	\$ 0.019
<u>Butane Isomerization & Related Operations</u>										
Gross Operating Margin from Consolidated Facilities	\$ 80	\$ 68	\$ 11	\$ 14	\$ 28	\$ 22	\$ 75	\$ 26	\$ 28	\$ 54
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 80	\$ 68	\$ 11	\$ 14	\$ 28	\$ 22	\$ 75	\$ 26	\$ 28	\$ 54
Butane Isomerization Volumes (MBPD)	109	96	63	84	108	86	85	90	115	103
Standalone DIB Processing Volumes (MBPD)	99	127	139	173	153	151	154	151	162	156
Indicative Unit Margin (\$/Gallon)	\$ 0.024	\$ 0.019	\$ 0.014	\$ 0.014	\$ 0.027	\$ 0.023	\$ 0.020	\$ 0.028	\$ 0.027	\$ 0.027
<u>Octane Enhancement & Related Plant Operations</u>										
Gross Operating Margin from Consolidated Facilities	\$ 166	\$ 162	\$ 16	\$ 18	\$ 45	\$ 28	\$ 107	\$ 60	\$ 144	\$ 204
Total Octane Enhancement & Related Plant Operations Gross Operating Margin	\$ 166	\$ 162	\$ 16	\$ 18	\$ 45	\$ 28	\$ 107	\$ 60	\$ 144	\$ 204
Octane Enhancement & Related Plant Sales Volumes (MBPD)	32	35	29	31	39	32	33	34	42	38
Indicative Unit Margin (\$/Gallon)	\$ 0.338	\$ 0.301	\$ 0.141	\$ 0.153	\$ 0.300	\$ 0.227	\$ 0.211	\$ 0.467	\$ 0.897	\$ 0.706

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
<u>Petrochemical & Refined Products Services (continued):</u>										
<u>Refined Products Pipelines & Related Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 340	\$ 322	\$ 102	\$ 70	\$ 60	\$ 61	\$ 293	\$ 72	\$ 56	\$ 128
Total Equity Income from Unconsolidated Affiliates	(9)	(4)	-	(1)	(1)	(1)	(3)	(1)	-	(1)
Total Refined Products Pipelines & Related Activities Gross Operating Margin	\$ 331	\$ 318	\$ 102	\$ 69	\$ 59	\$ 60	\$ 290	\$ 71	\$ 56	\$ 127
Total Refined Products Pipeline Transportation Volumes (MBPD)	596	630	583	760	595	475	686	490	486	488
Total Refined Products & Petrochemical Marine Terminal Volumes (MBPD)	325	262	266	198	264	207	234	208	225	217
Indicative Unit Margin (\$/Gallon)	\$ 0.024	\$ 0.023	\$ 0.032	\$ 0.019	\$ 0.018	\$ 0.023	\$ 0.021	\$ 0.028	\$ 0.021	\$ 0.025
<u>Ethylene Exports & Related Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ (2)	\$ 25	\$ 6	\$ 15	\$ 18	\$ 34	\$ 73	\$ 32	\$ 28	\$ 60
Total Ethylene Exports & Related Activities Gross Operating Margin	\$ (2)	\$ 25	\$ 6	\$ 15	\$ 18	\$ 34	\$ 73	\$ 32	\$ 28	\$ 60
Total Ethylene Pipeline Transportation Volumes (MBPD)		20	17	28	25	53	34	62	63	63
Indicative Unit Margin (\$/Gallon) (c)		\$ 0.017	\$ 0.003	\$ 0.011	\$ 0.028	\$ 0.031	\$ 0.020	\$ 0.029	\$ 0.029	\$ 0.029
<u>Marine Transportation & Other Services</u>										
Gross Operating Margin from Consolidated Facilities	\$ 50	\$ 37	\$ 1	\$ 6	\$ 2	\$ 5	\$ 14	\$ 5	\$ 11	\$ 16
Total Marine Transportation & Other Services Gross Operating Margin	\$ 50	\$ 37	\$ 1	\$ 6	\$ 2	\$ 5	\$ 14	\$ 5	\$ 11	\$ 16
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 1,070	\$ 1,082	\$ 282	\$ 326	\$ 411	\$ 338	\$ 1,357	\$ 404	\$ 421	\$ 825
Total Segment Gross Operating Margin (a)	\$ 8,290	\$ 8,188	\$ 2,303	\$ 2,045	\$ 2,080	\$ 2,080	\$ 8,508	\$ 2,264	\$ 2,384	\$ 4,648
Net adjustment for shipper make-up rights (b)	(24)	(85)	20	17	9	7	53	(6)	(22)	(28)
Non-GAAP Total Gross Operating Margin	\$ 8,266	\$ 8,103	\$ 2,323	\$ 2,062	\$ 2,089	\$ 2,087	\$ 8,561	\$ 2,258	\$ 2,362	\$ 4,620

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.

(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results.

However, these adjustments are excluded from non-GAAP total gross operating margin.

(c) Reflects the indicative unit margin for our ethylene transportation services only.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

	Y/E 2019	Y/E 2020	1Q21	2Q21	3Q21	Y/E 2021	1Q22	2Q22
<u>Schedule of Investments in Unconsolidated Affiliates</u>								
<u>Accounted for under the "Equity Method":</u>								
NGL Pipelines & Services	\$ 704	\$ 672	\$ 664	\$ 659	\$ 656	\$ 656	\$ 654	\$ 650
Crude Oil Pipelines & Services	1,867	1,724	1,750	1,749	1,742	1,738	1,737	1,690
Natural Gas Pipelines & Services	27	31	33	32	32	31	32	31
Petrochemical & Refined Products Services	3	2	3	3	3	3	3	3
Total investments in unconsolidated affiliates	\$ 2,600	\$ 2,429	\$ 2,450	\$ 2,443	\$ 2,433	\$ 2,428	\$ 2,426	\$ 2,374

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
<u>Equity in Income of Unconsolidated Affiliates:</u>										
NGL Pipelines & Services	\$ 115	\$ 121	\$ 28	\$ 29	\$ 31	\$ 32	\$ 120	\$ 34	\$ 36	\$ 70
Crude Oil Pipelines & Services	449	301	119	130	105	102	456	81	70	151
Natural Gas Pipelines & Services	6	6	1	2	1	2	6	2	-	2
Petrochemical & Refined Products Services	(7)	(2)	1	-	-	-	1	-	1	1
Total equity in income of unconsolidated affiliates	\$ 563	\$ 426	\$ 149	\$ 161	\$ 137	\$ 136	\$ 583	\$ 117	\$ 107	\$ 224

Total Distributions Received from Unconsolidated Affiliates (a):

NGL Pipelines & Services	\$ 124	\$ 154	\$ 35	\$ 36	\$ 33	\$ 32	\$ 136	\$ 36	\$ 40	\$ 76.0
Crude Oil Pipelines & Services	499	449	94	129	112	108	443	82	117	199
Natural Gas Pipelines & Services	4	8	1	2	2	2	7	1	1	2
Petrochemical & Refined Products Services	5	4	1	1	1	1	4	1	1	2
Total distributions received from unconsolidated affiliates	\$ 631	\$ 615	\$ 131	\$ 168	\$ 148	\$ 143	\$ 590	\$ 120	\$ 159	\$ 279

(a) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2019	Total 2020	1Q21	2Q21	3Q21	4Q21	Total 2021	1Q22	2Q22	Total 2022
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP "Net cash flows provided by operating activities"</i>										
Distributable cash flow	\$ 6,624	\$ 6,407	\$ 1,737	\$ 1,599	\$ 1,613	\$ 1,659	\$ 6,608	\$ 1,837	\$ 2,018	\$ 3,855
<i>Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>										
Net effect of changes in operating accounts, as applicable	(457)	(768)	99	300	648	319	1,366	191	27	218
Sustaining capital expenditures	325	294	144	117	70	99	430	75	82	157
Other, net	30	(42)	43	(22)	39	49	109	42	(8)	34
Net cash flows provided by operating activities	\$ 6,521	\$ 5,891	\$ 2,023	\$ 1,994	\$ 2,370	\$ 2,126	\$ 8,513	\$ 2,145	\$ 2,119	\$ 4,264
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 4,687	\$ 3,886	\$ 1,363	\$ 1,146	\$ 1,182	\$ 1,064	\$ 4,755	\$ 1,331	\$ 1,440	\$ 2,771
<i>Adjustments to GAAP net income to derive non-GAAP Adjusted EBITDA: (addition or subtraction indicated by sign):</i>										
Depreciation, amortization and accretion in costs and expenses (a)	1,894	2,010	507	513	511	524	2,055	527	543	1,070
Interest expense, including related amortization	1,243	1,287	323	316	316	328	1,283	319	309	628
Cash distributions received from unconsolidated affiliates	631	615	131	168	148	143	590	120	159	279
Equity in income of unconsolidated affiliates	(563)	(426)	(149)	(161)	(137)	(136)	(583)	(117)	(107)	(224)
Asset impairment charges	133	890	66	18	29	120	233	14	5	19
Provision for (benefit from) income taxes	46	(124)	10	31	16	13	70	19	17	36
Change in fair value of derivative instruments	(68)	(79)	(16)	(23)	(47)	59	(27)	42	52	94
Change in fair value of Liquidity Option	120	2	-	-	-	-	-	-	-	-
Other, net	(6)	(4)	11	-	(3)	(3)	5	2	-	2
Adjusted EBITDA	8,117	8,057	2,246	2,008	2,015	2,112	8,381	2,257	2,418	4,675
<i>Adjustments to non-GAAP Adjusted EBITDA to derive GAAP net cash flows provided by operating activities (addition or subtraction indicated by sign):</i>										
Interest expense, including related amortization	(1,243)	(1,287)	(323)	(316)	(316)	(328)	(1,283)	(319)	(309)	(628)
Net effect of changes in operating accounts, as applicable	(457)	(768)	99	300	648	319	1,366	191	27	218
Other, net	104	(111)	1	2	23	23	49	16	(17)	(1)
Net cash flows provided by operating activities	\$ 6,521	\$ 5,891	\$ 2,023	\$ 1,994	\$ 2,370	\$ 2,126	\$ 8,513	\$ 2,145	\$ 2,119	\$ 4,264

(a) Excludes amortization of major maintenance costs for reaction-based plants, which are a component of Adjusted EBITDA.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2022

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Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2019	Average 2020	1Q21	2Q21	3Q21	4Q21	Average 2021	1Q22	2Q22	Average 2022
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 2.63	\$ 2.08	\$ 2.71	\$ 2.83	\$ 4.02	\$ 5.84	\$ 3.85	\$ 4.96	\$ 7.17	\$ 6.07
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 57.03	\$ 39.40	\$ 57.84	\$ 66.07	\$ 70.56	\$ 77.19	\$ 67.92	\$ 94.29	\$ 108.41	\$ 101.35
Crude Oil (\$/Bbl) - (Argus Midland)			\$ 56.31	\$ 39.46	\$ 59.00	\$ 66.41	\$ 70.74	\$ 77.82	\$ 68.49	\$ 96.43	\$ 109.66	\$ 103.05
Crude Oil (\$/Bbl) - (Argus Houston)			\$ 61.86	\$ 40.72	\$ 59.51	\$ 66.90	\$ 71.17	\$ 78.27	\$ 68.96	\$ 96.77	\$ 109.96	\$ 103.37
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 62.71	\$ 41.21	\$ 59.99	\$ 67.95	\$ 71.51	\$ 78.41	\$ 69.47	\$ 96.77	\$ 110.17	\$ 103.47
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	48.0%	\$ 0.22	\$ 0.19	\$ 0.24	\$ 0.26	\$ 0.35	\$ 0.39	\$ 0.31	\$ 0.40	\$ 0.59	\$ 0.50
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	29.0%	\$ 0.54	\$ 0.46	\$ 0.89	\$ 0.87	\$ 1.16	\$ 1.24	\$ 1.04	\$ 1.30	\$ 1.24	\$ 1.27
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	5.0%	\$ 0.66	\$ 0.59	\$ 0.94	\$ 0.97	\$ 1.34	\$ 1.46	\$ 1.18	\$ 1.59	\$ 1.50	\$ 1.55
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	10.0%	\$ 0.75	\$ 0.59	\$ 0.93	\$ 0.98	\$ 1.34	\$ 1.46	\$ 1.18	\$ 1.60	\$ 1.68	\$ 1.64
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1158	8.0%	\$ 1.16	\$ 0.77	\$ 1.33	\$ 1.46	\$ 1.62	\$ 1.82	\$ 1.56	\$ 2.21	\$ 2.17	\$ 2.19
NGL Composite (\$/Gallon)	0.0828	100.0%	\$ 0.47	\$ 0.38	\$ 0.61	\$ 0.64	\$ 0.84	\$ 0.89	\$ 0.75	\$ 0.95	\$ 1.06	\$ 1.01
% of Natural Gas to Crude Oil (a)			27%	31%	27%	25%	33%	44%	33%	31%	38%	35%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.37	\$ 0.33	\$ 0.73	\$ 0.67	\$ 0.82	\$ 0.66	\$ 0.72	\$ 0.63	\$ 0.61	\$ 0.62
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.23	\$ 0.18	\$ 0.44	\$ 0.27	\$ 0.36	\$ 0.33	\$ 0.35	\$ 0.39	\$ 0.40	\$ 0.40
PGP vs. RGP Spread (\$/Lb)			\$ 0.14	\$ 0.16	\$ 0.29	\$ 0.40	\$ 0.46	\$ 0.33	\$ 0.37	\$ 0.24	\$ 0.21	\$ 0.23
PGP vs. RGP Spread (\$/Gallon)			\$ 0.61	\$ 0.69	\$ 1.26	\$ 1.74	\$ 2.00	\$ 1.44	\$ 1.61	\$ 1.04	\$ 0.91	\$ 0.98

U. S. Ethylene Production Data (b):

Nameplate Capacity (MM lb/yr)	78,519	86,556	87,035	87,095	87,095	91,095	88,080	92,367	93,860	93,113
Average Steam Cracker Operating Rate (% of nameplate capacity)	88.3%	88.2%	74.2%	87.9%	87.7%	90.1%	85.0%	90.1%	88.1%	89.1%
Ethylene Production Rate - Annualized (Billion lbs/yr)	70	76	64	76	77	79	74	82	82	82
Steam Cracker Feedstocks (MBPD)										
Ethane	1,546	1,738	1,466	1,762	1,763	1,844	1,709	1,961	1,957	1,959
Propane	241	233	177	202	199	222	200	221	203	212
Butane	139	131	150	154	136	110	138	112	101	106
Subtotal Light Feeds	1,925	2,102	1,793	2,118	2,099	2,176	2,047	2,294	2,261	2,277
Naphtha	90	78	66	68	96	99	82	80	82	81
Gas Oil	7	8	6	8	7	8	8	12	11	11
Subtotal Heavy Feeds	97	86	73	76	103	108	90	92	93	93
Total Feedstock	2,023	2,188	1,866	2,194	2,202	2,284	2,136	2,386	2,354	2,370
Percent of Light/Heavy Feeds	95%/5%	96%/4%	96%/4%	97%/3%	95%/5%	95%/5%	96%/4%	96%/4%	96%/4%	96%/4%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.